P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
Charleston, W.Va.

RATE SCHEDULES
TERMS AND CONDITIONS OF SERVICE
GOVERNING
SALE OF ELECTRICITY
IN WEST VIRGINIA

Serving Cities, Towns, Communities, etc., as indicated on Pages 2-1 through 2-7

ISSUED BY
Aaron D. Walker, President & COO (Appalachian Power Company)
And President (Wheeling Power Company)

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

APPALACHIAN POWER COMPANY

LOCATION	DISTRICT
Algoma	Bluefield
Allen Junction	Beckley
Alpoca	Beckley
Amherstdale-Robinette	Logan
Amigo	Beckley
Anawalt	Bluefield
Ansted	Beckley
Ashland	Bluefield
Athens	Bluefield
Baileysville	Beckley
Baisden	Logan
Ballard	Bluefield
Barboursville	Huntington
Bartley	Bluefield
Beartown	Bluefield
Beaver	Beckley
Beckley	Beckley
Belle	Charleston
Berwind	Bluefield
Bluefield	Bluefield
Bluewell	Bluefield
Boomer	Charleston
Bradley	Beckley
Bradshaw	Bluefield
Bramwell	Bluefield
Branchland	Huntington
Bud	Beckley
Buffalo	Huntington
Capels	Bluefield
Caretta	Bluefield
Carswell	Bluefield
Cedar Grove	Charleston
Ceredo	Huntington
Chapmanville	Logan
Charleston	Charleston
Charlton Heights	Charleston
Chattaroy	Logan
Chelyan	Charleston
Chesapeake	Charleston
*Clay	Charleston
Clear Fork	Beckley

*Served Wholesale

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

LOCATION	DISTRICT
Clendenin	Charleston
Coal City	Beckley
Coal Mountain	Beckley
Coalwood	Bluefield
Cora	Logan
Corinne	Beckley
Covel	Beckley
Crab Orchard	Beckley
Cross Lanes	Charleston
Crumpler	Bluefield
Culloden	Huntington
Daniels	Beckley
Danville	Logan
Davy	Bluefield
Delbarton	Logan
Duhring	Bluefield
Dunbar	Charleston
Dunlow	Huntington
East Bank	Charleston
East Gulf	Beckley
East Lynn	Huntington
Eccles	Beckley
Eckman	Bluefield
Eleanor	Huntington
Elgood	Bluefield
*Elkhorn	Beckley
Elkview	Charleston
English	Bluefield
Evans	Charleston
Fayetteville	Beckley
Fort Gay	Huntington
Freeman	Bluefield
Gallipolis Ferry	Pt. Pleasant
Gary	Bluefield
Gauley Bridge	Charleston
Gilbert	Logan

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

*Served Wholesale

LOCATION	DISTRICT
Gilliam	Bluefield
Glasgow	Charleston
Glen Rogers	Beckley
Glenwood	Huntington
Glenwood Park	Bluefield
Green Valley	Bluefield
Greenville	Bluefield
Griffithsville	Huntington
Guyan Estates	Huntington
Hamlin	Huntington
Hanover	Logan
Havaco	Bluefield
Helen	Beckley
Hemphill	Bluefield
Henderson	Pt. Pleasant
Herndon	Beckley
Hiawatha	Bluefield
Holden	Logan
Huntington	Huntington
Hurricane	Huntington
*Iaeger	Logan
Iaeger	Logan
Itman	Beckley
Jenkinjones	Bluefield
Jesse	Beckley
Jolo	Bluefield
Kegley	Bluefield
Kellyville	Bluefield
Kenova	Huntington
Kermit	Logan
Keystone	Bluefield
Killarney	Beckley
*Kimball	Bluefield
Kopperston	Beckley
Kyle	Bluefield
Lashmeet	Bluefield

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

*Served Wholesale

LOCATION	DISTRICT
Lavalette	Huntington
Leon	Pt. Pleasant
Lerona	Bluefield
Lesage	Huntington
Letart	Pt. Pleasant
Lindside	Bluefield
Logan	Logan
Lynco	Beckley
Maben	Beckley
Mabscott	Beckley
MacArthur	Beckley
Madison	Logan
Mallory	Logan
Man	Logan
Marmet	Charleston
Mason	Pt. Pleasant
Matewan	Logan
Matoaka	Bluefield
Maybeury	Bluefield
McComas	Bluefield
McDowell	Bluefield
Milton	Huntington
Minden	Bluefield
Mitchell Heights	Logan
Montcalm	Bluefield
Montgomery	Charleston
Mt. Hope	Beckley
*Mullens	Beckley
Nemours	Bluefield
Newhall	Bluefield
New Haven	Pt. Pleasant
New Richmond	Beckley
Nitro	Charleston
Northfork	Bluefield
Oak Hill	Beckley
Oakvale	Bluefield
Oceana	Beckley
Ona	Huntington

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

LOCATION	DISTRICT
Pageton	Bluefield
Panther	Logan
Pearidge	Huntington
Peterstown	Bluefield
Pineville	Beckley
Pipestem	Bluefield
Poca	Charleston
Pt. Pleasant	Pt. Pleasant
Powellton	Charleston
Powhatan	Bluefield
Premier	Bluefield
Princeton	Bluefield
Prichard	Huntington
Prosperity	Beckley
Radnor	Huntington
Rainelle	Beckley
Raleigh	Beckley
Rand	Charleston
Ranger	Huntington
Ravenswood	Charleston
Raysal	Bluefield
Red House	Huntington
*Rhodell	Beckley
Ripley	Charleston
Robertsburg	Pt. Pleasant
Rock	Bluefield
Rock Camp	Bluefield
Rock View	Beckley
Roderfield	Bluefield
Rupert	Beckley
St. Albans	Charleston
Salt Rock	Huntington
Scarbro	Beckley
Scott Depot	Huntington
Shady Spring	Beckley
Smithers	Charleston
South Charleston	Charleston
Spanishburg	Bluefield
Sprague	Beckley
Springton	Bluefield
Stanaford	Beckley
Stephenson	Beckley

*Served Wholesale

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

LOCATION	DISTRICT
Stollings	Logan
Superior	Bluefield
Switchback	Bluefield
Switzer	Logan
Sylvester	Beckley
Tams	Beckley
Thorpe	Bluefield
Tralee	Beckley
Verdunville	Logan
Vivian	Bluefield
*War	Bluefield
Wayne	Huntington
Welch	Bluefield
West Hamlin	Huntington
West Logan	Logan
Wharton	Logan
Whitesville	Beckley
Whitman	Logan
Williamson	Logan
Winding Gulf	Beckley
Winfield	Huntington
Worth	Bluefield
Wyco	Beckley
Wyoming	Beckley

*Served Wholesale

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WEST VIRGINIA SERVICE TERRITORY
INCORPORATED CITIES/TOWNS
UNINCORPORATED TOWNS - 1,000 OR MORE POPULATION

WHEELING POWER COMPANY

LOCATION

Benwood
Bethlehem
Cameron
Clearview
Glen Dale
McMechen
Moundsville
Mozart
Sherrard
Triadelphia
Valley Grove
West Liberty
Wheeling
Rural

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TERMS AND CONDITIONS OF SERVICE

GENERAL

Terms and Conditions of Service set forth hereafter are supplementary to the standard "Rules and Regulations for the Government of Electric Utilities" established by the Public Service Commission of West Virginia, which are a part of the Terms and Conditions of Service of the Company. Nothing in the aforesaid Terms and Conditions of Service shall be at variance with the established rules of the Public Service Commission of West Virginia, or be interpreted as divesting the Commission of any of the jurisdiction delegated to it by law.

APPLICATION

A copy of the Tariff Schedule and standard Terms and Conditions of Service under which service is to be rendered to the customer will be furnished upon request at the Company's Office. The Company will explain to the customer, at the beginning of service, or upon request, the Company's rates applicable to the type of service furnished to the customer and all other classes of customers, and will assist the customer in obtaining the rate which is most advantageous to the customer's requirement for service.

A written agreement may be required from each customer before service will be commenced. A copy of the agreement will be furnished the customer upon request.

When the customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable Schedule.

DEPOSITS

Applicant or customer may be required to make a deposit as a guarantee for the payment of electricity used. Such deposits shall not be more than one-twelfth (1/12) of the estimated annual charge for service for any Residential customer and not more than one-sixth (1/6) of the estimated annual charge for service for any other customer. The Company will pay simple interest at the rate approved for deposits by the Commission. Interest will accrue from the date the deposit is made until it has been refunded, or until a reasonable effort has been made to effect the refund.

The Company will refund deposits, plus accrued interest to a residential customer, after discontinuance of service or after the customer has established satisfactory payment habits for twelve (12) consecutive months without a delinquency.

The Company will refund deposits, plus accrued interest, to commercial and industrial customers, only after such customers are deemed by the Company to have established satisfactory credit, which is defined as satisfying the following condition: bills for 24 consecutive months have been paid without a delinquency.

The Company shall have a reasonable time in which to read and remove the meters and to ascertain that the obligations of the customer have been fully satisfied before being required to return any deposits. The Company will not be required to supply service if an appropriate deposit is not paid as required.

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TERMS AND CONDITIONS OF SERVICE

PAYMENTS

Bills will be rendered by the Company to the customer monthly in accordance with the Schedule selected applicable to the customer's service with the following exceptions:

All bills are payable via US Mail, through a variety of telephone or electronic means, or at authorized collection agencies of the Company within the time limits specified in the applicable Schedule except all accounts for the State of West Virginia are due upon receipt and payable via US Mail, through a variety of telephone or electronic means, or at authorized collection agencies of the Company within 45 days of the bill preparation date before imposition of any applicable delayed payment charges. Failure to receive a bill will not entitle customer to any discount or to the waiver of any charge for nonpayment within the time specified. The word "month" as used herein and in the Schedules is hereby defined to be the elapsed time between two successive meter readings approximately thirty (30) days apart. When a meter is tested and found to be registering incorrect usage, the customer's bill will be adjusted pursuant to Electric Rule 4.4.

The employees of the Company shall not be required to accept payment at the customer’s premises in lieu of disconnecting service.

AVERAGE MONTHLY PAYMENT PLAN (AMP)

The Average Monthly Payment (AMP) Plan is designed to spread the customer's total annual electric cost over twelve (12) average monthly payments. The AMP Plan is available to residential service, tariff Schedule S.W.S. and tariff Schedule S.G.S. and when mutually agreeable the AMP Plan may be offered by the Company to customers served under other tariff schedules. Customer eligibility for the AMP Plan is contingent upon twelve (12) months of billing history.

The AMP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based upon the actual billed amounts over the past twelve (12) months.

The average payment amount is based on the current month's billing, including applicable taxes, plus the eleven (11) preceding months, divided by the total billing days associated with those billings to get a per day average. The average daily amount will be multiplied by thirty (30) days to determine the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the average is recalculated to find a new average payment amount. The average is recalculated each month in this manner.

Monthly variations, upward or downward, may result from variations in usage, and rate changes, but the AMP Plan will serve to minimize large changes due to the averaging of billings over a twelve month period.

Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. However, the AMP amount will be identified as a separate item on the electric service bill so that the participating customer will know the amount to pay. The actual billing will also be reflected on the bill as a memo item for the customer's information. The unpaid balance referred to as "balance before payment" will appear on the bill. At such time as an AMP account becomes delinquent, a late payment charge as allowed on the applicable tariffmay be assessed against the delinquent AMP amount. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year--twelve consecutive billing months. At the end of the AMP Plan year (anniversary month), the net accumulated deferred balance is divided by 12 and the result is included in the

may be assessed against the delinquent AMP amount. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year--twelve consecutive billing months. At the end of the AMP Plan year (anniversary month), the net accumulated deferred balance is divided by 12 and the result is included in the average payment amount starting with the first billing of the new AMP plan year and continuing for 12 consecutive months. Settlement occurs only when participation in the plan is terminated.

This happens if an account is final billed, if the customer requests termination, or may be terminated by the Company if the customer fails to make two or more consecutive monthly payments on an account. The deferred balance (debit or credit) is then applied to the billing now due.

EQUAL PAYMENT PLAN

Provided that such customers are enrolled in the Company's Equal Payment Plan (EPP) as of the effective date of these Terms and Conditions of service, year-round residential customers, religious sanctuaries and non-demand metered general service customers, shall have the option of paying bills under the Company's EPP, whereby the total service for the succeeding twelve (12) month period is estimated in advance, and bills are rendered monthly on the basis of one-twelfth (1/12) of the twelve (12) month estimate. The Company may at any time during the twelve (12) month period adjust the estimate so made, and the bills rendered in accordance with such estimate, to conform more nearly with the actual use of service being experienced. The normal equal payment period will be twelve (12) months, commencing in any month selected by the Company, but in those cases where billing is commenced during a month which leaves less than twelve (12) months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the charges for the actual service used during any equal payment period exceeds the bills as rendered on the EPP the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period in which such excess appears. The customer may, with prior Company approval, pay excess amounts in three equal payments within the quarter immediately following the last month of the equal payment period, except that if the customer discontinues service with the Company under the EPP, any such excess not yet paid shall become payable immediately.

In case the charges for the actual service used during the equal payment period is less than the amount paid under the EPP during such period, the amount of such overpayment shall, either be refunded to the customer or credited on his last bill for the period

If a customer fails to pay bills as rendered on the EPP the Company may withdraw the plan with respect to such customer and restore the customer to billing as provided for in the applicable Schedules, in addition to any other rights which the Company may have under such Schedules in case of arrearage in payment of bills.

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TERMS AND CONDITIONS OF SERVICE

INSPECTION

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment and the customer shall at all times be responsible for the character and condition thereof. The Company is not required to inspect such wiring and electrical equipment and in no event shall the Company be responsible or liable for any damages to person or property caused by such wiring or equipment.

Where a customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, or in areas where the Company requires electrical inspections, the Company shall withhold furnishing service to new installations until it has received evidence that the inspection laws, ordinances or requirements have been complied with.

Where a customer's premises are located outside of an area where inspection laws, ordinances or requirements are in effect, the Company may require the delivery by the customer to the Company of an agreement duly signed by the owner and tenant (where applicable) of such premises authorizing the connection to the wiring system of the customer and assuming responsibility therefore. The Company shall have no responsibility or liability by virtue of its waiver of this requirement.

SERVICE CONNECTIONS

The Company shall, when requested to furnish service, designate the location of its service connection. The customer's wiring shall be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the customer's wiring must extend at least eighteen (18) inches beyond the building. Where customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the customer's side of the point where the service wires attach to the building.

All inside wiring shall be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state, local authority or the Company.

When a customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the customer shall pay the additional cost of same.

Where service is supplied from an underground distribution system, which has been installed at the Company's expense within the limits of municipal streets, the customer shall make arrangements with the Company for the Company to supply and install a continuous run of cable conductors, including necessary ducts from the manhole or connection box to the service delivery point designated by the Company at the building’s exterior wall. The customer shall pay the cost of installing the portion of cable and duct from the property line to the terminus of cable inside the building less a credit for the estimated cost of a similar overhead service drop.

PREPARATION OF ENGINEERING STUDIES AND ESTIMATES

For any project requested by a customer involving the extension or relocation of Company facilities, the Company will provide one original and one revised study and estimate free of charge to the customer within a twelve-month period; provided, however, that if customer requests additional estimates beyond such two estimates within a twelve-month period, the customer shall pay the actual cost of such additional estimates, not to exceed $100 per estimate.

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TERMS AND CONDITIONS OF SERVICE

RELOCATION OF COMPANY'S FACILITIES AT CUSTOMER'S REQUEST

Whenever, at customer's request the Company's facilities are relocated to suit the convenience of the customer, the customer shall reimburse the Company for the entire cost incurred in making such relocation.

COMPANY'S LIABILITY

The Company will use reasonable diligence in attempting to furnish a regular and uninterrupted supply of energy, but the Company does not guarantee uninterrupted service. The Company shall not be liable for damages or injury to person or property in the event such supply is interrupted, or fails by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, extraordinary repairs, or any other occurrences beyond the Company's control, or any act of the Company to interrupt service to any customer whenever such interruption is necessary in the Company's judgment to prevent or limit any instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

Unless otherwise provided in a contract between Company and customer, the point at which service is delivered by Company to customer, to be known as "delivery point", shall be the point at which the customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the customer's use of his equipment or his use of the energy furnished by the Company beyond the delivery point.

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury, or damage that might result from loss-of-phase conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a loss-of-phase condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices. The Company shall provide customers notice of the requirement concerning protective devices at the beginning of service and at least annually by bill insert or other means.

The Company shall provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus, which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

CUSTOMER'S LIABILITY

In the event of loss or injury to the Company's property through misuse by, or the negligence of the customer, or the customer's agents and employees, the customer shall be obligated for and shall pay to the Company the full cost of repairing or replacing such property.

The customer and its agents and employees shall not tamper with, interfere with or break seals of meters, remove or insert meters or other equipment of the Company installed on the customer's premises, and the customer assumes all liability for the consequences thereof. The customer hereby agrees that no one, except the employees or authorized agents of the Company, shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus, which belongs to the Company.

The Company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property. The Company shall have the right to remove any or all of the Company's property in the event of the termination of the customer's service for any reason.

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RELOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT

In order to provide service to the customer, the Company shall have the right to construct its poles, lines and circuits on the customer's property, and to place its transformers and other apparatus on the property or within the buildings of the customer, at a point or points convenient for such purpose. The customer shall provide suitable space for the installation of necessary measuring instruments so that such instruments may be protected from injury by the elements or through the negligence or deliberate acts of the customer, its agents and employees.

USE OF ENERGY BY CUSTOMER

The Tariff Schedules for electric energy included in this tariff are classified by the character of use of such energy and are not available for service except as provided therein.

For Tariff Schedules with contract notice provisions, it shall be understood that at the appropriate notification time, the customer may elect to contract under another Schedule published by the Company and applicable to the customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other customers receiving electrical supply under the terms of the Schedule elected by the customer.

A customer may not change from one Schedule to another during the term of the contract, except with the consent of the Company.

The service connections, transformers, meters and appliances supplied by the Company for each customer have a definite capacity and no additions by any customer other than residential customers to the equipment, or load connected thereto, shall be allowed, except with the consent of the Company.

The customer shall install only motors, apparatus or appliances which are suitable for operation in connection with the character of the service supplied by the Company, and which shall not be detrimental to such service. The electric power shall not be used in such a manner as to cause unwarranted voltage fluctuations or disturbances in the Company's transmission or distribution system. The customer is required to adhere to industry standards, such as those contained in ANSI/IEEE 519, IEEE 1453, or the IEEE/GE voltage flicker criteria, when operating such equipment, and may be required to sign a compliance agreement that incorporates applicable criteria. The customer shall be responsible for all costs associated with mitigating disturbances introduced by the Customer on the Company's transmission or distribution system that are deemed by the Company to be detrimental to the Company's supply of electricity to other customers. The Company may refuse or disconnect service to customers for using electricity or equipment which adversely affects service to other customers. Copies of the applicable criteria will be provided upon request.

A customer installing electronically controlled production equipment, including but not limited to, variable speed and frequency drives, extrusion lines, computer numerical control (CNC) equipment and other sensitive microprocessor-based processes shall install equipment that is compatible with a utility electrical environment and incorporates voltage sag tolerance into their equipment by complying with applicable recognized voltage sag standards including SEMI F47-0706 (Semiconductor Equipment and Materials Institute), IEC 61000-4-11 and 61000-4-34 (International Electrotechnical Commission), and ITIC (Information Technology industry Council - CBEMA). Accordingly, the customer shall provide conditioned power for sensitive controls and equipment and ride-through circuitry for critical motors to mitigate the impact of voltage sags. While power quality conditioning measures provide a higher level of tolerance to service delivery voltage fluctuations, customer equipment and electrical systems meeting the guidelines set forth in the above referenced standards are not immune to service delivery voltage fluctuations. If a customer desires "clean" or "computer grade" power, it is the customer's responsibility to supply that level of service.

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TERMS AND CONDITIONS OF SERVICE

While the Company may be the initial judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be, detrimental to its general service, the Public Service Commission of West Virginia shall be the proper forum for settling any disputes under this section which cannot be satisfactorily settled between the Company and its customer.

The customer shall make no attachment of any kind whatsoever to the Company's lines, poles, cross arms, structures, meters or other facilities without the express written consent of the Company.

All apparatus used by the customer shall be designed, maintained, and operated as to secure the highest practicable commercial efficiency and power factor and the proper balancing of phases. Motors which are frequently started or which are arranged for automatic control, shall be designed in a manner which gives maximum starting torque with minimum current flow, and shall be equipped with controlling devices approved by the Company. The customer should notify the Company of any increase or decrease in the customer's connected load.

The customer shall not be permitted to operate his own generating equipment in parallel with the Company's service, except with express written consent of the Company.

Resale of energy will be permitted only by electric public utilities subject to the jurisdiction of the Public Service Commission of West Virginia.

DOMESTIC SERVICE

Individual residences shall be served individually under the appropriate Residential schedule. The customer may not take service for two or more separate residences through a single point of delivery under any of the applicable Residential schedules, even if the customer owns all of such residences. Multiunit residential dwellings such as apartment houses, condominiums, townhouses etc., constructed on or after November 13, 1982, shall be individually metered rather than master metered, unless the utility serving the facility, the owner or the designer of the facility or another interested party establishes by clear and convincing evidence, presented to the Commission by petition, that an exception to this rule would be proper. For the purpose of this rule, hospitals, nursing homes, hotels, motels and dormitories are not considered to be multiunit residential dwellings.

Residential tariff schedules shall cease to apply to that portion of a residence which becomes substantially used for business, professional, institutional, or any gainful purposes other than agricultural. The determination of whether a residence is being used for substantial business purposes will exclude incidental business activity for which the customer is not required to obtain a business registration certificate for said business on said premises; and provided that the person is not exempted from paying West Virginia business registration tax. The customer shall be responsible for providing evidence that a business certificate is not required or that he is fee exempt. In all disputed cases, other external indicia will be taken into account, if available. Under these circumstances, the customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under a residential Schedule and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service Schedule, or (2) of taking the entire service under the appropriate general service Schedule. Single phase motors of 10 H.P. or less may be served under a residential Schedule. Larger motors may be served when, in the Company's initial judgment, the existing service facilities of the Company are adequate; however, the Public Service Commission of West Virginia shall be the proper forum for settling any disputes under this section which cannot be satisfactorily settled between the Company and its customer.

Detached buildings or buildings adjacent to, connected with and used exclusively by the residence being served, such as a garage, stable or barn may be served by an extension of the customer's residence wiring through the residential meter.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

TERMS AND CONDITIONS OF SERVICE

DENIAL OR DISCONTINUANCE OF SERVICE

Except as may be otherwise provided by law, the Company may refuse to provide service to any applicant if the applicant is indebted to the Company for any service theretofore rendered at any location in West Virginia.

The Company shall refuse to provide service if the applicant has not complied with state and municipal regulations governing electric service and the approved rules of the utility. The Company shall refuse to provide service to any applicant, if in the Company's judgment, the applicant's installation of wiring or electrical energy consuming equipment is regarded as dangerous or creating a hazardous condition or of such condition that satisfactory service cannot be provided. In the case of the Company's refusal to provide service, the Company will inform the applicant of the basis for its refusal and the applicant may appeal to the Public Service Commission of West Virginia for decision.

The Company may terminate service without notice to the customer where the physical facilities of the Company have been tampered with to provide unauthorized service or where a dangerous condition is found to exist on the customers' premises.

Any discontinuance of service shall not terminate an electric service agreement between the Company and the customer nor shall it abrogate any minimum charge which may be effective. However, any customer served under an electric service agreement, which has been assessed such minimums, shall be entitled to a credit or refund for the prorated portion of such minimums if the customer is reconnected during the unexpired term of the electric service agreement or rate schedule, or if a new customer is connected at the same location. The proration herein shall consider both the number of months remaining to the end of the electric service agreement or rate schedule term of the customer paying such minimum and the minimum bill established for the reconnection or new customer.

The Company's policy for discontinuance of service for nonpayment of bills, including bills theretofore rendered for service to any location, for fraud or for violation of the Company's Terms & Conditions of Service, including failure to provide and maintain adequate security for payment of bills as requested by the Company, will conform with those conditions specified in Section 4.8 of the "Rules and Regulations for the Government of Electric Utilities" as prescribed by the Public Service Commission of West Virginia.

RECONNECTION CHARGE

In cases where the Company has discontinued service at the meter for nonpayment of bills and/or other cases stipulated herein, the company reserves the right to make a reconnection charge payable in advance, provided that when service has been disconnected for nonpayment, a customer has the option to incorporate the reconnection charge into any payment agreement entered into under the Commission's Rule 4.8. When payment is made during regular business hours of 8:00 AM and 5:00 PM, Monday-Friday (Non-Holiday), service will be reconnected the same day for a reconnect charge of (D) $8.75. For payments made after the hour of 5:00 PM, Monday-Friday, service will be reconnected the same day for a reconnect charge of (D) $13, provided service can be reconnected before dark. If service can not be reconnected before dark, then service will be reconnected between 8:00 AM and 12:00 Noon the next regular business day for a reconnect charge of (D) $8.75. However, in lieu of waiting for the next business day the customer shall have the option of paying in advance, a (D) $37.50 reconnection charge for reconnection the next non- business day. Absent a bona fide emergency, the Company will not be required to make reconnection of service after dark, pursuant to a waiver of Electric Rule 4.8.1.a.F. Life-support customers whose service is disconnected and reconnected by remote means shall not be subject to such reconnect charges.

Service will normally be disconnected at the meter. However, in cases where another means of disconnection is necessary, the actual cost will be the reconnection charge, but not less than the amount specified above for disconnect at the meter.

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TERMS AND CONDITIONS OF SERVICE

Where service has been discontinued at the request of the customer, and where the same customer requests that the service be reconnected within a period of 8 months from the date that service was discontinued, the customer will be required to pay (1) the avoided monthly customer charges associated with the rate schedule on which the customer was previously receiving service, plus (2) the reconnection charge in accordance with the above stated reconnection charges.

CUSTOMER INVESTIGATION CHARGE

In the case where a customer reports a power outage at a remotely monitored, unmanned facility, and it is subsequently confirmed that the outage was due to a problem on the Customers equipment, the Company may charge the customer $100.00 for the outage investigation.

BAD CHECK CHARGE

If the Company receives a negotiable instrument from a customer as payment of any bill, charge or deposit, and if such instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge a processing fee of $3.31.

CREDIT CARD PAYMENTS

The Company may, at its discretion, accept any payments from its customers by means of a valid credit card.

CAPACITY AND ENERGY EMERGENCY CONTROL

A copy of Appalachian Power Company's Capacity and Energy Emergency Control Program, as approved by the Commission, is on file in the Executive Secretary's Office of the Public Service Commission of West Virginia. The Program is designed to provide:

a) means for minimizing the effect on customer service of a major power system disturbance involving a rapid decline in system frequency;

b) a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the Appalachian Power Company System in the event of a capacity deficiency; and,

c) a plan for reducing the consumption of electric energy on the Appalachian Power Company System in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

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TERMS AND CONDITIONS OF SERVICE

RESIDENTIAL EXTENSIONS OF SERVICE

1. Pursuant to the following policy, the Company will construct line extensions to serve new permanent single-family residential dwellings capable of being occupied by customers on a year-round basis. Line extensions shall be built by the Company in accordance with its construction standards and shall be single-phase, unless the Company elects to build poly-phase lines. Any extension, regardless of whether it is financed in whole or in part by customers, shall be the property of the Company, and customers participating in the financing will agree that the ownership of the line extension is vested in the Company. The Company shall be under no obligation to commence construction of extensions until such time as the customer(s) have, in the opinion of the Company, demonstrated significant progress toward completion of the residence(s) to be served. Meters, transformers and service drops shall not be considered as parts of a line extension and shall be provided free of charge as provided for in Electric Rule 5.6.

2. Extensions up to 1,000 feet

The Company will construct, without charge to a prospective customer, up to 1,000 feet of primary and/or secondary voltage facilities (excluding service drops) as necessary to enable the Company to provide service to each permanent residential dwelling by means of a service drop to the nearest point of attachment on the dwelling. The beginning point of any extension shall be the nearest practical point of connection to the Company's existing distribution system having like phase and voltage as that to be constructed to serve the dwelling.

3. Extensions in excess of 1,000 feet

When the provision of service requires an extension of primary and/or secondary facilities (excluding service drops) in excess of 1,000 feet, the Company will construct the required facilities beyond 1,000 feet subject to a monthly Line Extension Surcharge for 36 consecutive months. The amounts of any monthly Line Extension surcharges are set forth in the Company's Tariff Schedule LE and are based on the total length of the required line extension. The Customer shall agree in writing to pay the monthly Line Extension Surcharge as a condition of electric service, such surcharge to be included on the Customer's monthly bill for electric service for a period of 36 months.

4. Additional Facilities Requested by the Customer

In determining the facilities to be provided to the Customer pursuant to section's A.2 and A.3, the Company will determine the most economical line route that complies with construction standards and will permit the dwelling to be served by means of an aerial service drop to the nearest point of attachment on the dwelling. If the customer desires to receive service at an alternative point of attachment that requires the construction of additional primary and/or secondary facilities, the cost of the additional facilities shall be the responsibility of the customer and shall be paid for by the customer as a Contribution in Aid-of-Construction (CIAC) in advance of service being provided.

5. Right-of –Way Clearing

The Company will be responsible for all Right-of-Way (ROW) clearing costs associated with the first 1,000 feet of a residential line extension constructed pursuant to sections A.2 and A.3, above. For line extensions greater than 1,000 feet, the customer shall be responsible for all required ROW clearing costs beyond the first 1,000 feet, in which case the customer may elect to perform the clearing himself or contract with a third party or pay the Company to perform the clearing. If the Customer requests the utility to perform the right-of-way clearing, the Customer shall pay the estimated cost of clearing in advance of construction or, at the customer's election, pay a monthly ROW Surcharge equal to 2.1% of the estimated clearing cost for a period of 60 months. Such ROW surcharge shall be billed monthly and included as a part of the customer's monthly electric bill. Customers electing to pay a monthly surcharge shall agree to take service for a period of not less than five years and pay all related bills.

6. Right-of-Way Easements and Permits

In cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure private rights-of-way and/or other permits, the Customer(s) shall secure the same or assist the Company in obtaining such private rights-of-way and/or permits, without cost to the Company, before construction shall commence. The Company shall be under no obligation to commence construction of extensions until such time as the necessary rights-of-way and/or permits have been obtained.

If the Customer and the Company are unable to obtain the best rights-of-way, consistent with standard engineering practices, required in order to provide the requested service and, it becomes necessary for the Company to secure rights-of-way and/or permits by purchase or condemnation, the Company and the Customer shall share equally in the costs. The Customer shall pay his share of the costs in advance of construction or, at the Customer's election, pay a monthly ROW Surcharge equal to 2.1% of the cost for a period of 60 months. Such ROW surcharge shall be billed monthly and included as a part of the customer's monthly electric bill. Customers electing to pay a monthly surcharge shall agree to take service for a period of not less than five years and pay all related bills.

When the Customer and/or the Company are unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

7. Surcharge Adjustments for Additional Customer(s)

If additional customer(s) request permanent service requiring a connection beyond 1,000 feet on a previous line extension(s) subject to surcharge(s) pursuant to section A.3, the previously established surcharge(s) will be prorated equally among all customers connected beyond 1,000 feet on the original extension(s) for the remaining payment term of such surcharge(s). If service to the additional customer(s) requires any additional line extension(s), the additional customer(s) will be responsible for any surcharges applicable to their own extension(s) plus the prorated share of the remaining surcharge(s) of the previous extension(s).

8. Acceleration or Assumption of Surcharge Responsibility

If any Customer paying surcharge(s) pursuant to sections A.3, A.5, A6 and/or A.7 ceases to take service at the service location, he shall not be relieved of his obligation to pay any remaining surcharge amounts. In such event, the remaining balance of the applicable surcharge(s) shall become immediately due and payable by the Customer to the Company, unless the agreement(s) under which the service was provided are assumed by a new customer. It shall be the responsibility of the original Customer to provide documentation to the Company of any such assumption.

NON-RESIDENTIAL EXTENSIONS OF SERVICE

1. The Company will make extensions or expansions of its overhead facilities for non-residential service in accordance with the following provisions. For purposes of this section, non-residential service shall include any separately metered appurtenant structures of residential dwelling units such as garages, wells and barns.

2. The Company will supply and meter at one delivery point through overhead facilities of a kind and type of transmission and/or distribution line and substation equipment normally used by the Company. Whenever a Customer requests the Company supply electricity in a manner which requires equipment or facilities other than that which the Company would normally provide, the customer will pay the Company a Contribution in Aid-of- Construction equal to the additional cost of all such special equipment or facilities. This contribution will be in addition to a Customer Advance for Construction (CAC) or other obligation of the Customer required under the remaining provisions of this section.

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3. Right-of-Way Clearing, Easements and Permits

In those cases where it is not feasible or practical to construct lines on public rights-of-way and it is necessary to secure rights-of-way and/or other permits, the Customer shall secure the same or assist the Company in obtaining such rights-of-way and/or permits. The Company shall be under no obligation to commence construction of extensions until such time as the necessary rights-of-way and/or permits have been obtained, and the Customer have, in the opinion of the Company, demonstrated significant progress toward receipt of service.

The Company will be responsible for all ROW clearing required to extend its facilities and the cost of such clearing will be included in the estimated cost of the extension. The Customer shall have the option to perform the clearing himself or contract with a third party to perform the clearing.

If the Customer and the Company are unable to obtain the best right-of-way, consistent with standard engineering practices, required in order to provide service and, it becomes necessary for the Company to secure rights-of-way and/or permits by purchase or condemnation, all associated costs will be included in the estimated cost of the extension.

When the Customer and/or the Company are unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

4. Extension Allowances

For new permanent single phase loads up to and including 25 kW of estimated demand, the Company will extend service not more than 150 feet from existing secondary facilities of 300 volts or less having adequate capacity, at no charge to the Customer.

For all other extensions or expansions required to serve permanent new or expanded loads, the Company may require a CAC from the Customer prior to making the extension or expansion, based upon an analysis of the economic justification of making such extension or expansion. The Company will extend or expand its facilities at its expense provided that the estimated cost of the extension or expansion does not exceed the product of the estimated additional annual gross revenue to be derived from the service from each new customer connecting to the extension and the appropriate Gross Revenue Multiplier from the table below:

Estimated Capacity Requirement For Each Customer Connection	Gross Revenue Multiplier
1 – 99 kW	4.0
100 – 999 kW	3.5
1,000 kW and higher	2.5

The annual gross revenue is defined as the estimated annual revenue calculated in accordance with the applicable rates for the service to be provided, less any revenue based taxes and associated surcharges, and any other surcharges as the Commission may specifically exempt from the determination of a customer's CIAC.

The estimated cost of an extension is defined as the total cost of the extension, including the cost of any ROW clearing, easements and permits, but excluding the cost of a meter, transformer and service drop as provided for in Electric Rule 5.6.

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5. Additional Customers

During the 60 month period following completion of a line extension, the Company will make refunds to a Customer(s) for any new permanent electric service connected between the beginning and original terminus of the facilities for which that customer paid a CAC pursuant to section B.4. Such refund will only be made to the original Customer(s) who paid a CAC and will not include any amount of CIAC for underground service made under the provisions of the Company's underground service plan. The amount of any such refund shall be determined based on non-residential line extension refund factors set forth in Company's Tariff Schedule LE. In no event will the amount of any refund exceed the amount of CAC paid by the Customer(s).

6. Other Conditions

If the Company has reason to question: (1) the financial stability of the Customer requesting an extension or expansion of service, or; (2) that the duration of the Customer's electric service requirement will not exceed 10 years, or; (3) if the Customer's service requirements are seasonal or temporary, or; (4) if the Customer requires special facilities to meet the Customer's service requirements, the Company may, in addition to imposing a CAC as determined under the provisions of this section, (a) require the customer to execute an Advance and Refund Line Extension Agreement which will be filed with the Commission; (b) require that the service be provided under the terms of Schedule T.S., under which the Customer is required to pay an additional charge equal to the total cost of installation, connection, disconnection and removal of the facilities required to serve the temporary load; (c) require a long term contract; and/or (d) require a special minimum charge or definite and written guarantee from the Customer in addition to any minimum payment required by the applicable tariff schedule.

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VOLTAGES

The standard nominal distribution service voltages within the service area of the Company are:

Secondary		Primary
Single Phase	**Three Phase**	**Three Phase**
120/240 volts	120/208 volts	4.16/ 2.4 kV
120/208 volts	120/240 volts *	12.47/7.2 kV
	277/480 volts	34.5/19.9 kV

* The use of 120/240 volt, three phase service is discouraged in certain conditions, and/or may require special protective equipment. 120/240 volt, three phase service is not offered from 19.9/34.5 kV primary lines or from three phase padmounted transformers.

The standard subtransmission and transmission voltages within the service area of the Company are:

Subtransmission	Transmission
Three Phase	**Three Phase**
34.5 kV	138 kV or higher
46.0 kV	
69.0 kV	

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UNDERGROUND SERVICE PLAN

I. INTRODUCTION

The Underground Service Plan as set forth herein shall become effective on and after April 7, 1998. All agreements for underground service executed prior to this date shall be completed in accordance with the previous Underground Service Plan.

The Company's standard service utilizes the least cost method of service, which usually consists of overhead distribution facilities and extensions of such facilities are made in accordance with the "Residential Extension Of Service" and "Non-Residential Extension Of Service" provisions as described in the Company's Terms & Conditions of Service which are on file with and approved by the Public Service Commission of West Virginia. The following describes the Company's policy regarding underground distribution facilities and/or service laterals and shall be part of the Company's Terms & Conditions of Service.

II. DEFINITIONS

The following words and terms, when used in this plan, shall have the following meaning unless otherwise indicated:

a. Apartment - a residential dwelling unit which is part of a Multiunit Structure.

b. Applicant - the developer, owner, builder, customer, or other person, partnership association, corporation or government agency applying for the installation of underground electric distribution service.

c. Backbone - Underground Residential Distribution ("URD") System excluding Laterals.

d. Company - Appalachian Power Company d/b/a American Electric Power.

e. Cost Differential- the amount by which the cost of providing underground facilities exceeds the cost of providing standard service facilities, which amount shall in no event be less than zero.

f. Demand - the maximum coincident electrical load in kilowatts anticipated by the Company for an Applicant.

g. Designated Underground Area - a non-residential area designated by the Company where all utilities shall be installed underground.

h. Distribution System - electric service facilities consisting of primary and/or secondary conductors, Laterals, transformers, pedestals, enclosures, switches and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

i. Dual Service - two or more primary distribution circuits utilized to provide electric service due to load size or the need for a higher level of service reliability.

j. Enclosed Shopping Mall - a retail shopping complex characterized by a large number of diverse commercial outlets built as one unit linked by enclosed corridors, pedestrian common areas, and on-site parking.

k. Laterals - underground-type conductors from either the attachment on a pole or a junction point on the underground Distribution System to the metering point or attachment with the Applicant's equipment.

l. Loop Configuration - a radial primary underground distribution arrangement with a supply source at each end and a normally open tie point usually near the center.

m. Manufactured Home - a prefabricated residential dwelling unit or mobile home, installed on a permanent foundation and connected to utility facilities such as water and sewer.

n. Multiunit Structure - a residential building designed to contain two (2) or more individual residential dwelling units.

o. Network - a special type of low voltage underground interconnected electric distribution grid usually installed only in the central business district of a large municipality.

p. Network Feeder - a primary distribution circuit that supplies a Network system.

q. Non-Network Feeder - a primary distribution circuit that does not supply a network grid system.

r. Service Delivery Point (service connection) - physical junction between the Company owned and Applicant owned facilities.

s. Strip Shopping Center - a group of individual commercial outlets built as one unit aligned in a contiguous row not having enclosed corridors.

t. Subdivision - a tract of land which is divided into ten (10) or more contiguous lots, or as accepted by the Company, for the construction or installation of new residential dwellings.

u. Temporary Service - a non-permanent service.

v. Underground Service Plan - ("Policy") shall mean this Underground Service Plan for electric service from the Company to the Applicant as set forth in its entirety herein.

III. AVAILABILITY

At the request of an Applicant for new or upgraded service, the Company may install, own and maintain an underground Distribution System, including all primary conductors, transformers, foundations, conduits, secondary conductors, service connection pedestals, service Laterals and all appurtenances necessary to provide service. Trenching and backfilling may be done by the Applicant, the Applicant's designee or the Company as mutually agreed by the Applicant and the Company. Trenching depths from final grade for primary and secondary conductors and service Laterals shall be in accordance with the National Electric Safety Code and Company guidelines.

For individually metered residential service, the basic plan of service is always assumed to be an overhead line extension, therefore, the Underground Service Plan shall be followed when the Applicant requests underground electric service, either from an overhead or underground Distribution System.

For commercial, industrial and all other non-residential service outside of a Designated Underground Area, the basic

plan is always assumed to be an overhead line extension. The Underground Service Plan shall be followed when the Applicant requests underground electric service, either from existing overhead subtransmission or distribution facilities or an existing underground Distribution System.

The Company reserves the right to reject an Applicant's request for underground service when the terrain is unsuitable for standard underground construction equipment, such as wet, unstable or rocky conditions. Customer will be required to perform trenching and backfilling when the final grade level exceeds one (1) foot vertically for each four (4) feet measured horizontally.

IV. OBLIGATIONS OF THE APPLICANT

A. Applicant shall agree to:

1. provide or assist the Company in obtaining right-of-way suitable to the Company for service Laterals and Distribution System facilities at no cost to the Company; and,
2. place property pins at each lot corner prior to Company's design of underground system; and,
3. remove obstructions from, and make the Distribution System right-of-way accessible to the Company; and,
4. perform final grading within 6" of finished grade prior to installation; and,
5. bear the cost of relocation of facilities made necessary by grading or other changes in plans after installation; and,
6. be responsible for all trees, shrubs, reseeding of trenches and other landscaping or paving damaged or altered by installation work; and,
7. furnish the total development plan, as recorded in county clerk's office, to the Company at the time of initial application for underground service so that facilities adequate for the entire future development can be planned. This plan will show the location of all property lines, easements held by others, areas to be paved and proposed location of utilities such as water lines, telephone lines, etc. Application and payment for large subdivisions may be made for only those contiguous lots under active development. No plan is required for individual underground residential service Laterals; and,
8. contact MISS UTILITY prior to excavating for electric service facilities if the Applicant chooses to trench and backfill; and,
9. coordinate the installation of underground facilities with the Company to prevent delays, conflicts, dig-ins and other installation problems; and,
10. pay costs associated with providing underground service as determined by the provisions of this Policy as stated herein as a nonrefundable Contribution in Aid-of-Construction; and,
11. make restrictive covenants binding upon the residential property to be developed as a Subdivision and to all future owners. These covenants shall be recorded in the county clerk's office and a copy furnished to the Company. The covenant shall:

    a. Prohibit the erection and use of overhead electrical wires, conductors, poles and other overhead facilities (except such poles and overhead facilities as may be required at those places where electric distribution or other utility facilities enter and leave the restricted area). Nothing herein shall be construed to prohibit street lighting or ornamental yard lighting, provided such lighting is serviced by underground conductors.

    b. Permit the Company continued access to the property for expansion, operation, maintenance or replacement of its facilities.

    c. Require owners to assume all landscaping responsibilities and restoration of paved or planted areas if such areas are placed so as to prevent or prohibit the operation and maintenance of the Company's underground facilities.

d. Require that the owner of any building erected on the property must pay cost associated with providing underground facilities as determined by the provisions of this Policy as stated herein as a nonrefundable Contribution in Aid-of-Construction.

e. Require that the owner of any building erected on the residential property install an electric service entrance of sufficient capacity to meet the current National Electrical Code.

B. The Applicant shall agree to the following terms and conditions governing the extensions of facilities:

1. Unless otherwise agreed to by the Company, if the terms and conditions of the Underground Service Plan are not accepted by the Applicant or payment of any costs for underground service are not made within 90 days from the date when said policy and cost data are provided, the request for underground service shall be considered null and void.

2. The costs associated with the Underground Service Plan are based on relatively rock free soil conditions and the absence of streets, curbs, driveways, or other obstructions at the time of installation of underground facilities. When abnormally rocky or other abnormal soil conditions are encountered, or if streets, curbs, driveways, or other obstructions have been installed prior to the installation of the underground electric facilities, the Applicant shall be responsible for payments of all additional costs to the Company resulting from the abnormal conditions.

3. As stated on Original Sheet No. 3-3 of the Terms & Conditions of Service under Service Connections, the Company shall designate the Service Delivery Point. The Applicant shall bear the additional cost of installing service to a point other than the one designated by the Company.

4. The Company URD Backbone shall normally be located along public roadways in private right-of-way. The Company shall not be required to provide rear-lot construction.

5. When an existing and useful overhead service is replaced by an underground service Lateral for the convenience of the Applicant, the Applicant shall pay all charges for underground service as set forth in this Policy and an additional charge for the removal of the existing useful service, including non-reuseable material.

6. When Applicant provides the necessary trenching and backfilling, the Company's estimated cost of same shall be deducted from the estimated cost of complete facilities, unless otherwise stated herein.

7. The Company reserves the right to require conduit for abnormal soil and site conditions, unless otherwise stated herein.

V. SERVICE OFFERINGS

Applicant shall pay the Company for all charges described below prior to the performance of any work. These charges shall be considered a nonrefundable Contribution in Aid-of-Construction. These charges are in addition to those that may be applicable under the provisions of the Non-Residential Extensions of Service section, Original Sheet No. 3-10 and 3-11 of the Terms and Conditions of Service.

A. **Temporary Service**. The Company will provide, when requested by the Applicant, Temporary Service for residential, commercial or industrial construction purposes or other non-permanent or seasonal service installation approved by the Company as follows:

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1. If the underground service has been installed to the point where the pad-mounted transformer and/or pedestal is permanently located and connected, Temporary Service will be provided to an Applicant-owned pole adjacent to the transformer or pedestal in accordance with the Company's Tariff No. 11 Schedule TS.

2. If Temporary Service is required at a point other than adjacent to the transformer or pedestal, the Applicant shall pay the entire cost of installing and removing the temporary facilities.

B. Service Lateral

1. Residential Service:

Underground single phase, 120/240 volt service Laterals shall be provided in accordance with provisions in the tables set forth below. Where applicable, the per foot rate for a service Lateral shall be based on the trench length measured from the base of the pole, pad-mounted transformer or pedestal to the point on the ground under the meter.

a. Single Service Laterals from an Underground System

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
320 AMP or Less	$2.33 per Lineal Foot	$14.95 per Lineal Foot
All Others	Cost Differential	Cost Differential

b. Single Service Laterals from an Overhead System:

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
320 AMP or Less	$537.90 plus $2.33 per Lineal Foot	$537.90 plus $14.95 per Lineal Foot
All Others	Cost Differential	Cost Differential

2. Primary Lateral to Single Family Residence

Underground Primary Laterals shall be provided in accordance with provisions in the tables set forth below where the service cannot be provided by a "Single Service Lateral" as shown in Section 1.a or Section 1.b. Service laterals to the residence originating at a pad mounted transformer or underground secondary pedestal shall be installed in accordance with the provisions of Section 1.a.

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
Single Residential Services	No Charge	$11.06 per Lineal Foot
All Others	Cost Differential	Cost Differential
Loop System or > 1 Service	Cost Differential	Cost Differential

P.S.C. W.VA. TARIFF 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF 21 (WHEELING POWER COMPANY)

UNDERGROUND SERVICE PLAN

3. Commercial and Industrial (C&I Service):

Sections 3.a. and 3.b. refer to single phase 120/240 volt or 120/208 volt requests for services 320 amp or less.

a. Single Service Lateral from an Underground System:

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
320 AMP or Less	$2.33 per Lineal Foot	$14.95 per Lineal Foot
All Others	Cost Differential	Cost Differential

b. Single Service Lateral from an Overhead System:

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
320 AMP or Less	$537.90 plus $2.33 per Lineal Foot	$537.90 plus $14.95 per Lineal Foot
All Others	Cost Differential	Cost Differential

c. All Other C&I Underground Distribution Service Requests:

Applicant Service Size	Applicant Trench, Conduit, and Backfill	Company Trench, Conduit, and Backfill
All Other C&I U/G Services (excluding Designated U/G Areas)	Cost Differential	Cost Differential

C. Backbones

Backbone distribution cost for new residential Subdivisions, Manufactured Home Parks and groups of Multiunit Structures shall be charged on a Cost Differential basis. When the Company is required to provide conduit in the trench, the Applicant shall bear this additional cost.

D. C&I Buildings Requiring Primary Facilities

1. This section pertains to C&I structures that may include Strip Shopping Centers, Schools and Apartment buildings and excludes structures in Designated Underground Areas.

   a. Applicant shall pay the estimated Cost Differential between underground and comparable overhead distribution facilities as calculated by the Company.

   b. In addition to trenching and backfilling, in special circumstances, certain other work, such as construction of vaults, manholes, pads, etc., may be performed by the Applicant providing the

Company approves this plan and all work is done to the Company's specifications.

2. If Dual Service is requested by the Applicant, when load can be adequately served from one circuit, the Applicant shall be charged the full cost of the additional facilities required to provide the additional circuit(s), less the cost associated with any betterment to the Company.

3. If automatic switching is requested by the Applicant, the additional cost of the automatic switching shall be borne by the Applicant.

E. Underground Service to an Enclosed Shopping Mall

1. Service shall be provided in a Loop Configuration from one primary distribution circuit unless the estimated load dictates two circuits are necessary to meet the planning criteria as determined by the Company.

2. If Dual Service is requested by the Applicant, when load can be adequately served from one circuit, the Applicant shall be charged the full cost of the additional facilities required to provide the additional circuit(s), less the cost associated with any betterment to the Company.

3. If automatic switching is requested by the Applicant, the additional cost of the automatic switching shall be borne by the Applicant.

4. The Company shall normally provide, own and maintain the primary conduit system. The Applicant shall normally trench and backfill and install conduits and manholes for the primary system. The location of the primary conduit system shall be mutually agreed upon. The Company shall also normally install, own, and maintain the primary conductors and primary switches.

5. The Applicant shall normally provide, install, own and maintain all secondary conduits from transformers to meter locations. The secondary conduit, secondary conductors and meter locations shall be approved by the Company. The Company may install, own, and maintain secondary conductors.

6. The Applicant shall normally provide and install pads according to Company specifications. These pads shall be owned and maintained by the Company and their locations shall be approved by the Company.

7. If the Applicant requests transformer vaults instead of pad-mounted transformers, the Applicant shall provide and install these vaults according to Company specifications. Provisions in Section V. E., paragraphs 1, 2, 3, 4 and 5 shall also apply. Exterior vaults, primary conductors and primary conduits shall be owned and maintained by the Company. The Applicant shall bear the expense associated with the vault system versus an equivalent pad-mounted system.

8. The Company shall provide, own, install, and maintain the main distribution service transformers when required, except as provided for in Paragraph 9 below.

9. When the Applicant requests primary metered service, the Company shall provide a Non-Network Feeder and primary metering facilities. The Applicant shall provide, own, install, operate and maintain the entire Distribution System on the load side of the metering point.

P.S.C. W.VA. TARIFF 16 (APPALACHIAN POWER COMPANY)
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UNDERGROUND SERVICE PLAN

F. Underground Service in a Designated Underground Area

1. The Company shall provide secondary service to an Applicant owned junction box located at the nearest property line when the building is set back from the property line as shown in Exhibit I. If the load is too large to economically provide service in this manner, see Paragraph 3 below.

2. The Company shall provide secondary service to an Applicant owned junction box or instrument transformer cabinet located immediately inside the property line wall when the building is set at the property line as shown in Exhibit II. If the load is too large to economically provide service in this manner, see Paragraph 3 below.

3. The Company may provide service for larger loads as illustrated in Exhibit III and Exhibit IV.

4. When the Applicant requests primary metered service in a Designated Underground Area, the Company may provide a Non-Network Feeder in a Loop Configuration and primary metering facilities. The Applicant shall provide, own, install, operate and maintain the entire Distribution System on the load side of the metering point.

5. When an Applicant requests a primary underground Dual Service in a Non-Network Designated Underground Area, the requirements described in Section V. E., paragraphs 1, 2 and 3 shall also apply.

6. The Cost Differential between underground service and a comparable overhead service does not apply in a Designated Underground Area. Charges described in this section will be calculated according to the provisions of the Non-Residential Extensions of Service section of the Terms and Conditions of Service, except that the cost related to meter(s), transformer(s), and service drop(s) excluded from the cost of local facilities shall be limited to the minimum cost of such overhead facilities which would have been necessary to serve the Applicant.

G. Underground Service in Business Parks

1. The provisions of this section are intended to promote economic development in the Company's service territory and shall apply to private developers and local development agencies (the "Developer") for the installation of distribution facilities within new and expanded office business parks and/or mixed use business parks that permit light industry /assembly pursuant to park covenants.

2. At the request of a Developer, the Company will provide for the installation of an underground "backbone" distribution system located in private right of way along the roadways of the development.

3. The backbone system shall normally be provided in a Loop Configuration from one primary distribution circuit unless the estimated load dictates two distribution circuits are necessary to meet the Company's planning criteria.

4. The Company will be responsible for the design and installation of the distribution system within the development, including, but not limited to, all primary conduits, manholes, transformer pads, conductor and other ancillary underground equipment needed to complete the backbone distribution system.

5. Prior to the installation of the proposed underground system, the Developer shall pay a refundable Customer Advance for Construction (CAC) to the Company equal to the Company's estimate of the total

installation cost of all the required underground facilities plus any aerial feeder facilities necessary to connect the underground backbone system to the existing local distribution system.

6. Developer-Built Underground Facilities

(a) As an alternative to the construction of underground facilities by the Company, the Developer and the Company may enter into an Alternate Construction Agreement whereby the Developer may construct all or a part, or parts, of the underground facilities within the development. The type of system to be built by the Developer will be determined by the Company and will meet the Company's engineering and construction standards.

(b) The Developer must construct the underground facilities in accordance with the Company's design, specifications and material standards and along the Company's selected route.

(c) Any facilities provided by the Developer will be inspected by Company inspectors during construction and prior to acceptance. Any deficiencies discovered as a result of these inspections will be corrected by the Developer at his sole expense.

(d) Upon approval of the construction performed by the Developer, the Company will assume ownership of the developer-built underground facilities. The Developer must provide the Company with unencumbered title to the developer-built underground facilities.

(e) Prior to construction, the Company shall provide the Developer with a detailed estimate of the Company's cost of all labor, material and related overhead expense to construct an underground "backbone" distribution system sufficient to meet the normal anticipated load requirement of all ultimate customers to be served on the Property. This detailed estimate shall include a breakdown of the estimated cost of all components of construction in sufficient detail to allow the developer to determine which components, if any, he will propose to construct. The Company estimated cost of the portion or portions of the construction that are constructed by the developer shall be the Developer's "construction allowance."

(g) Prior to construction, the Developer shall pay a CAC to the Company equal to the difference between the total Company estimated construction cost developed pursuant to section G.6.e.1., and the construction allowance.

7. For any new customer locating within the development and taking permanent service from the backbone system, for a period of 10 years following the installation of the underground facilities, the Company will make refunds to the Developer of any CAC paid pursuant to section's G.5. and/or G.6.g., and/or reimbursements of the construction allowance for the developer-built facilities as specified in section G.6.e. The maximum amount of any such refund shall be based on a revenue credit equal to the product of the estimated additional annual gross revenue to be derived from each new customer and the appropriate Gross Revenue Multiplier from the table below.

Estimated Capacity Requirement For Each New Customer Connection	Gross Revenue Multiplier
1 – 99 kW	4.0
100 – 999 kW	3.5
1,000 kW and higher	2.5

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UNDERGROUND SERVICE PLAN

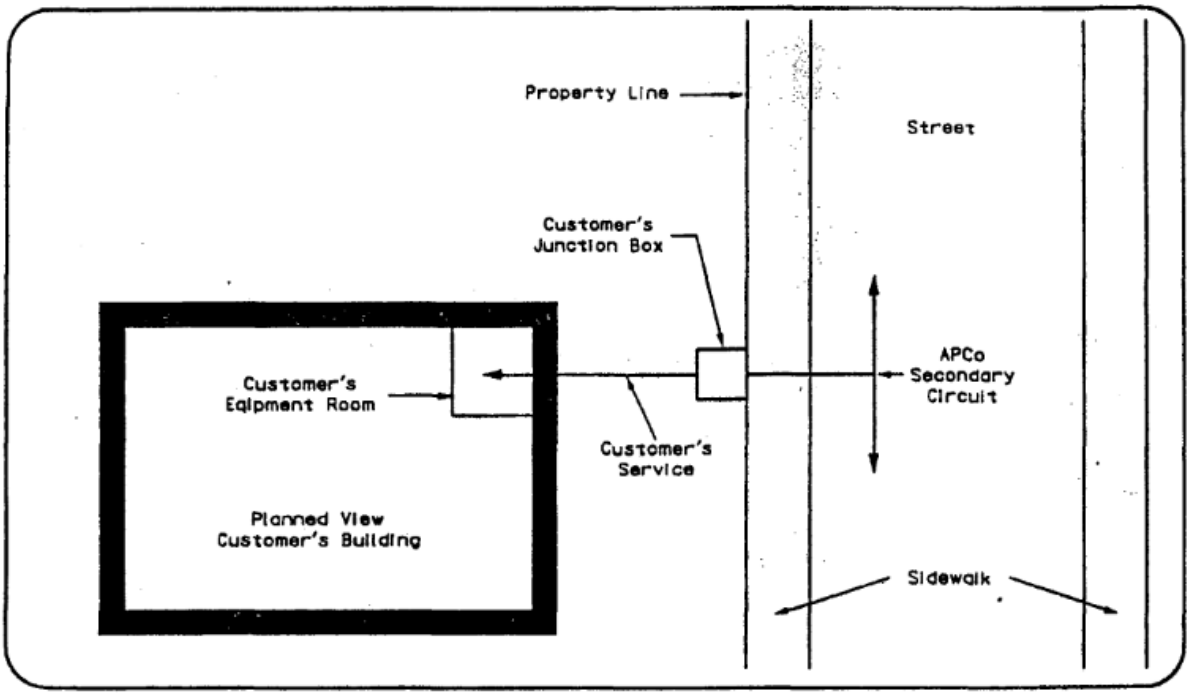
In no event shall the aggregate amount of revenue credit refunded and/or reimbursed to the Developer exceed the total amount of CAC paid pursuant to section's G.5 and/or G.6.g., and the construction allowance for the developer-built facilities as specified in section G.6.e.

8. If an individual Customer requesting permanent service within the development is responsible for the cost of any additional underground distribution facilities needed to receive service from the backbone system, such facilities will be provided pursuant to the Company's standard underground service plan. The Company will apply revenue credits associated with the Customer's load first to the cost of the additional facilities. If the total amount of available revenue credit exceeds the cost of the Customer's additional facilities, the Developer that paid for the backbone system will be entitled to a refund and/or reimbursement equal to the excess credit.

9. If the full amount of any CAC paid by the Developer and any construction allowance for developer-built facilities has not been refunded or reimbursed within 10 years following the installation of the underground facilities, the Company's obligation to make refunds or reimbursements shall cease.

10. If a Developer requests the provision of Dual Service, when the projected load of the development can be adequately served from one circuit, the Developer shall be required to pay a non-refundable CIAC equal to the total cost of the additional facilities required to provide the additional circuit(s). If the Developer also requests the installation of equipment to provide for automatic switching of the sources of supply, the Developer shall pay a non-refundable CIAC equal to the total cost of the automatic equipment.

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set Back From Property Line · Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, secondary service to APPLICANT'S junction box located at property line.

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides connectors and makes connections in APPLICANT'S junction box.

APPLICANT:

Provides and installs junction box to APCo specifications.

Provides and installs service conductors and conduits from equipment room to junction box according to applicable codes and APCo specifications.

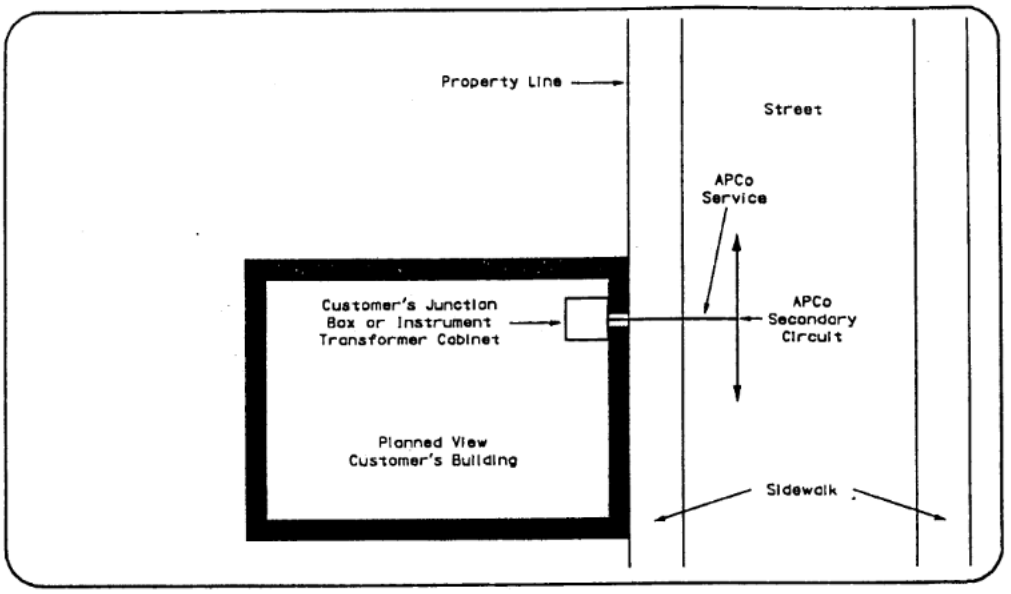
Provides and installs (if required) instrument transformer cabinet to APCo specifications.

Provides space for metering and installs meter enclosure. Provides and installs a 1 ¼ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set At Property Line · Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, service to APPLICANT'S junction box or (if required) instrument transformer cabinet located immediately inside property line wall adjacent to secondary.

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides connectors and connects APPLICANT'S service entrance to service lateral.

APPLICANT:

Provides and installs Junction box or (if required) Instrument transformer cabinet to APCo specifications.

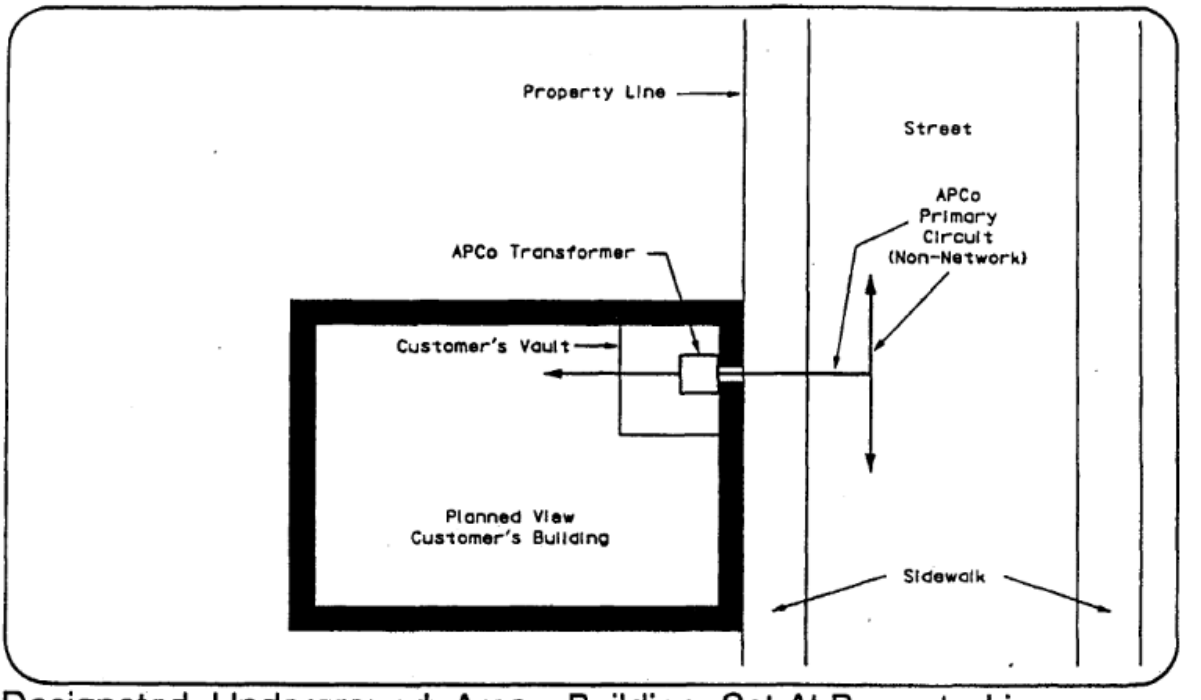
Provides and installs necessary conduit according to applicable codes and APCo specifications through building wall to property line. Consult APCo for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1 ¼ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary Installation.

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set At Property Line · Primary Underground to Transformer in Customer Vault · Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN. Non-Network primary circuit into APPLICANT'S vault.

Provides and installs transformers.

Provides meter enclosure. its location and (If required) provides and Installs Instrument transformers.

Provides and installs (if required) secondary bus.

Provides connectors and makes all connections to transformers and/or secondary bus.

APPLICANT:

Provides transformer vault according to applicable codes and APCo specifications. Vault location to be mutually agreed upon.

Provides and Installs (if required) instrument transformer cabinet to APCo specifications.

Provides and installs necessary conduit according to applicable codes and APCo specifications through building wall to property line. Consult APCo for depth below outside grade.

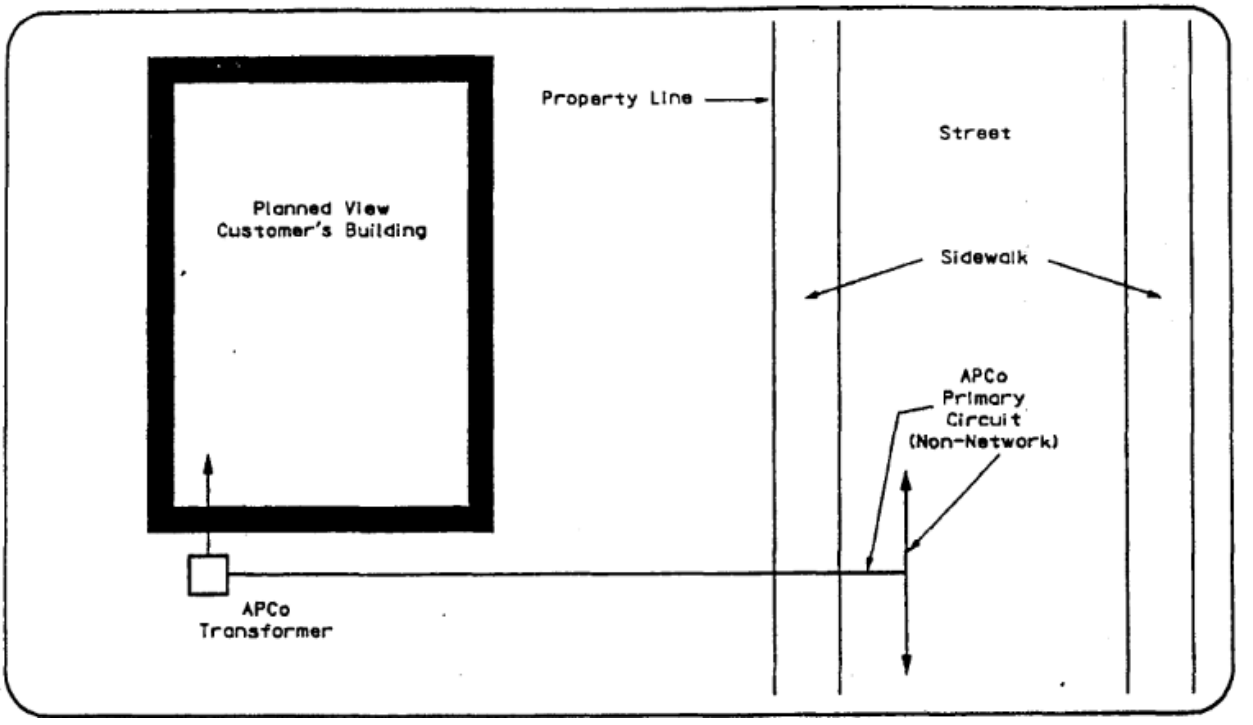
Provides space for metering and mounts meter enclosure. Provides and installs 1 ¼ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs all secondary cable to transformers according to applicable codes and APCo specifications or (if required) to secondary bus.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

Commercial, Institutional and Industrial Installations



Designated Underground Area · Building Set Back From Property Line· Primary Underground to Transformer Located Outside of Building· Secondary Underground Service · Secondary Metering

APPALACHIAN POWER COMPANY:

Provides and installs in accordance with APCo UNDERGROUND SERVICE PLAN, Non-Network primary circuit into APPLICANT'S vault or pad location.

Provides and installs transformer(s).

Provides meter enclosure, its location and (if required) provides and installs instrument transformers.

Provides and installs (if required) secondary bus.

Provides connectors and makes all connections to transformers and/or secondary bus.

APPLICANT:

Provides transformer pod or vault, according to applicable codes and APCo specifications. Location to be mutually agreed upon.

Provides and installs (if required) instrument transformer cabinet to APCo specifications.

Provides and installs conduit according to applicable codes and APCo specifications from property line to transformer and from transformer to APPLICANT'S equipment room.
Consult APCo for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1 ¼ inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs all secondary cables to transformer(s) according to applicable codes and APCo specifications or (if required) to secondary bus.

NOTE:

APPLICANT should consult with APCo on the details of APPLICANT'S secondary installation.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

LOCAL TAX ADJUSTMENT

When the Company is or becomes liable to any municipal corporation, or other tax levying corporation, or political subdivision of the State, for any excise tax, privilege tax, use tax, or other like tax, based upon the amount of electric service sold or revenues received by the Company within the territorial limits of such corporation or political subdivision, or for any other tax, fee or service charge, which other tax, fee or service charge is not imposed upon all other businesses at substantially the same rate; then the amount of such tax, fee or charge shall be added, pro rata, to the bills of customers of the Company for electric service rendered within such territorial limits, including compensation for additional state gross receipts taxes resulting therefrom.

Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate rate schedule, a local tax surcharge computed as a fraction of such bill. The fraction to be added shall be calculated by dividing the local tax rate, expressed as a decimal, by one minus the sum of the local and, if applicable, state tax rates, both expressed as decimals. Original Sheet Nos. 4-2, 4-3 and 4-4 lists cities and towns levying such taxes. The local tax rate and surcharge rate is expressed as a decimal fraction which will be added to customers' bills.

Whenever a change or changes occur in such tax rates, except changes in local utility taxes, a revised statement of Local Tax Surcharge Rates will be filed with the Commission for approval as soon as practicable after the Company has been notified that such new or changed rates will be applied.

Whenever local utility taxes are imposed or changed by local ordinance, the Company will file with the Commission a schedule reflecting such changes as soon as practicable after the Company has been notified that the Company will be required to collect such taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

STATEMENT OF LOCAL TAX SURCHARGE RATES

Applicable to bills for electric service supplied within specified municipalities under local tax adjustment provisions, Original Sheet No. 4-1.

APPALACHIAN POWER COMPANY

	LOCAL TAX RATE LOCAL B&O TAX			SURCHARGE RATE LOCAL B&O TAX		
Municipality	Residential & Commercial Lighting	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
Anawalt	.0015	.0015		.0015	.0015	
Ansted	.0300	.0300	.0200	.0417	.0309	.0200
Bancroft	.0300	.0300	.0200	.0309	.0309	.0200
Barboursville	.0200	.0200	.0200	.0204	.0204	.0200*
Beckley	.0400	.0300	.0200	.0417	.0309	.0200
Belle	.0400	.0300		.0417	.0309	
Bluefield	.0350	.0300	.0200	.0363	.0309	.0200 ②③
Bradshaw	.0400	.0300	.0200	.0417	.0309	.0200
Bramwell	.0300	.0200	.0200	.0309	.0204	.0200 ②
Buffalo	.0400	.0300	.0200	.0417	.0309	.0200
Cedar Grove	.0400	.0300		.0417	.0309	
Ceredo	.0400	.0300	.0200	.0417	.0309	.0200
Chapmanville	.0200	.0200		.0204	.0204	
Charleston	.0400	.0300	.0200	.0417	.0309	.0200 ①
Chesapeake	.0400	.0300	.0200	.0417	.0309	.0200
Clendenin	.0200	.0200	.0200	.0204	.0204	.0200
Danville	.0250 (I)	.0250 (I)		.0256 (I)	.0256 (I)	
Davy	.0200	.0200	.0200	.0204	.0204	.0200
Delbarton	.0400	.0300	.0200	.0417	.0309	.0200
Dunbar	.0400	.0300	.0200	.0417	.0309	.0200*
East Bank	.0200	.0200	.0200	.0204	.0204	.0200
Eleanor	.0400	.0300	.0200	.0417	.0309	.0200*
Fayetteville	.0400	.0300	.0200	.0417	.0309	.0200*
Fort Gay	.0400	.0300	.0200	.0417	.0309	.0200
Gary	.0400	.0300		.0417	.0309	
Gauley Bridge	.0280	.0210	.0200	.0288	.0215	.0200*
Gilbert	.0270	.0270	.0200	.0278	.0278	.0200*
Glasgow	.0400	.0300		.0417	.0309	
Hamlin			.0200			.0200
Handley	.0400	.0300	.0200	.0417	.0309	.0200
Hartford			.0200			.0200
Huntington	.0400	.0300	.0200	.0417	.0309	.0200*
Hurricane	.0300	.0225	.0200	.0309	.0230	.0200
Jefferson						
Kenova	.0400	.0300	.0200	.0417	.0309	.0200*
Kermit	.0400	.0300	.0200	.0417	.0309	.0200
Keystone	.0400	.0300		.0417	.0309	
Leon			.0200			.0200
Lester	.0400	.0300	.0200	.0417	.0309	.0200
Logan	.0300	.0300	.0200	.0309	.0309	.0200

NOTES: (a) Surcharge Rates applicable to local B&O tax Rates are calculated as follows:

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1-(\text{Local Tax Rate})}$$

* Utility tax ordinances indicates maximum utility tax base of $20,000.

① Exempt from Excise tax: Over age 65 or Disabled. ② Exempt from Excise tax: Religious organizations. ③ Exempt from Excise tax: Charitable Organizations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

STATEMENT OF LOCAL TAX SURCHARGE RATES
(continued)

	LOCAL TAX RATE LOCAL B&O TAX			SURCHARGE RATE LOCAL B&O TAX		
Municipality	Residential & Commercial Lighting	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
Mabscott	.0350	.0275	.0200	.0363	.0283	.0200
Madison	.0286	.0286	.0200	.0294	.0294	.0200
Man	.0360	.0300		.0373	.0309	
Marmet	.0400	.0300		.0417	.0309	
Mason	.0400	.0300	.0200	.0417	.0309	.0200
Matewan	.0400	.0300	.0200	.0417	.0309	.0200
Meadow Bridge	.0400	.0300	.0200	.0417	.0309	.0200
Milton	.0250	.0200	.0200	.0256	.0204	.0200
Mitchell Heights			.0200			.0200
Montgomery	.0400	.0300	.0200	.0417	.0309	.0200
Mount Hope	.0300	.0300	.0200	.0309	.0309	.0200
New Haven	.0400	.0300		.0417	.0309	
Nitro	.0400	.0300	.0200	.0417	.0309	.0200*
Northfork	.0338	.0300		.0350	.0309	
Oak Hill	.0310	.0233	.0200	.0320	.0239	.0200
Oceana	.0330	.0300	.0200	.0341	.0309	.0200*
Pax			.0200			.0200
Peterstown	.0100	.0075	.0200	.0101	.0076	.0200
Pineville	.0260	.0195	.0200	.0267	.0199	.0200
Poca	.0400	.0300	.0200	.0417	.0309	.0200 ①
Point Pleasant	.0400	.0300	.0200	.0417	.0309	.0200*
Pratt	.0400	.0300	.0200	.0417	.0309	.0200
Princeton	.0390	.0300	.0200	.0406	.0309	.0200*
Quinwood			.0200			.0200
Rainelle	.0120	.0117		.0122	.0118	
Ravenswood	.0350	.0200	.0200	.0363	.0204	.0200*
Ripley	.0240	.0240	.0200	.0246	.0246	.0200*
Rupert			.0200			.0200
Smithers	.0400	.0300	.0200	.0417	.0309	.0200
Sophia	.0325	.0265	.0200	.0336	.0272	.0200
South Charleston (b)	.0300	.0300	.0200	.0309	.0309	.0200 ①
St. Albans	.0400	.0300	.0200	.0417	.0309	.0200*
Wayne						
Welch	.0340	.0257	.0200	.0352	.0264	.0200*
West Hamlin			.0200			.0200
West Logan	.0250	.0250	.0200	.0256	.0256	.0200
Whitesville	.0240	.0180	.0200	.0246	.0183	.0200
Winfield	.0200	.0200	.0200	.0204	.0204	.0200
Williamson	.0400	.0300	.0200	.0417	.0309	.0200

NOTES: (a) Surcharge Rates applicable to local B&O tax Rates are calculated as follows:

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1-(\text{Local Tax Rate})}$$

(b) A Local Tax Rate of .0230 is applicable to any manufacturing plant location at which the contract demand or use exceeds 300,000 MW/hr in a year. The corresponding surcharge rate is .0235.

* Utility tax ordinances indicates maximum utility tax base of $20,000.

① Exempt from Excise tax: Over age 65 or Disabled. ② Exempt from Excise tax: Religious organizations. ③ Exempt from Excise tax: Charitable Organizations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.V.A. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.V.A. TARIFF NO. 21 (WHEELING POWER COMPANY)

STATEMENT OF LOCAL TAX SURCHARGE RATES

Applicable to bills for electric service supplied within specified municipalities under local tax adjustment provisions, Original Sheet No. 4-1.

WHEELING POWER COMPANY

	LOCAL TAX RATE LOCAL B&O TAX			SURCHARGE RATE (a) LOCAL B&O TAX		
Municipality	Residential & Commercial Lighting	Other Service	Excise	Residential & Commercial Lighting (a)	Other Service (a)	Excise
Benwood	.03	.02	.02	.0309	.0204	.02
Bethlehem	.04	.03	.02	.0417	.0309	.02
Cameron	.04	.03	.02	.0417	.0309	.02
Clearview	.03	.03	--	.0309	.0309	--
Glen Dale	.03	.03	.02	.0309	.0309	.02
McMechen	.04	.03	.02	.0417	.0309	.02
Moundsville	.04	.03	.02	.0417	.0309	.02
Triadelphia	.02	.02	.01	.0204	.0204	.01
Valley Grove	.02	.02	.02	.0204	.0204	.02
West Liberty	--	--	.02	--	--	.02
Wheeling	.04	.03	.02	.0417	.0309	.02

NOTE: (a) Surcharge Rates applicable to local B&O tax Rates are

calculated as follows: Surcharge Rate = $\frac{\text{Local Tax Rate}}{\text{1-(Local Tax Rate)}}$

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)

AVAILABILITY OF SERVICE

Available for electric service through one meter to individual residential customers, including rural residential customers engaged principally in agricultural pursuits.

MONTHLY RATE (Schedule Codes 011, 015, 018, 038, 039, 051)

(I) Basic Service Charge . . . . . …….... . . . …..$14.02/month

Energy Charge:

March through November:

(I) First 500 KWH . . . . . …… 11.100¢/KWH
(I) All Over 500 KWH . . . . . ….. 9.584¢/KWH

January, February & December:

(I) First 500 KWH . . . . . …… 11.100¢/KWH
(I) All Over 500, equal to or less than 1,350 KWH . . . . . …. . 9.584¢/KWH
(I) All Over 1,350 KWH . . . . . ……..….6.150¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No. 23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date. Effective October 1, 2006, any current amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next scheduled read date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)
(continued)

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is intended for single-phase service. Where the residential customer requests three-phase service, this Schedule will apply if the customer pays to the Company the difference between constructing single-phase and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

The Company shall have the option of reading meters monthly or bi-monthly.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NMS, or by special agreement with the Company.

S.R.R.-R.S. AMENDMENT

This SRR-RS Amendment shall be applicable to electric service for the billing months of December, January, February, March, and April to residential customers who qualify for special reduced rates under the provision of West Virginia Code §24-2A. The rates and charges for service under this amendment shall be twenty percent (20%) less than the rates and charges for service rendered under this Schedule. The Company shall apply all relevant and applicable requirements and conditions of West Virginia Code §24-2A, and all other requirements of Terms and Conditions of Service of the Company's West Virginia P.S.C. Tariff and this Schedule.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)
(continued)

LOAD MANAGEMENT WATER HEATING PROVISION (Schedule Codes 011, 051)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at (I)4.459¢/KWH.

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "MONTHLY RATE", as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management water heating system(s) and devices which qualify the residence for service under the Load Management Water Heating Provision. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

RESIDENTIAL DEMAND-METERED ELECTRIC SERVICE (Schedule Code 019)

Available on a voluntary basis for residential electric service through one single phase multiple–register demand meter.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 11 a.m., local time, for all weekdays, Monday through Friday during the months of October through May. For the months June through September the on-peak billing period is defined as 4 p.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all weekday hours not defined above as on-peak hours and all hours of Saturday and Sunday, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MONTHLY RATE (Schedule Code 019)

(I)	Basic Service Charge	$ 17.52/month
(I)	Demand Charge	$ 4.25/KW
	Energy Charge	
(I)	All KWH during the on-peak hours	9.975¢/KWH
(I)	All KWH during the off-peak hours	6.649¢/KWH

Customer's demand will be taken monthly to be the highest registration of a 60 minute integrating demand meter or indicator during the on-peak period.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)
(continued)

RESIDENTIAL PEAK REDUCTION PROGRAM

Available on a voluntary basis for customers receiving residential electric service. However, participation is limited to the first six thousand (6,000) residential customers (irrespective of whether such customers take service pursuant to this Schedule R.S. or Schedule R.S.TOD) who register for the program in any particular calendar year and any customers who registered for the program in any prior calendar year.

For non-owner occupied dwellings, the Company may require permission from the owner to install load control equipment and, if necessary, auxiliary communicating devices. Customers will not be eligible for this program if the owner does not allow installation of such equipment.

To participate, a customer must (1) allow the Company, or its authorized agents, to install load control equipment and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s), or (2) a customer must install a qualifying smart thermostat, the latter of which is purchased, installed, owned, and maintained by the customer. For load control equipment, all such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program. The Company will utilize the installed control devices, including smart thermostats, to reduce the customer's energy use during load management events. Load management events consist of Company planned load management events and PJM load management events. The Company plans to control devices for up to 180 hours per year, or up to thirty (30) load management events with five (5) being reserved for system emergency, with no single event lasting more than six (6) consecutive hours. The Company plans to utilize either a 50% cycling strategy of the central electric cooling unit(s) or temperature setback during summer months. However, the Company may employ other cycling strategies to optimize load reduction. Before implementing other cycling strategies, the Company shall consider any reasonably expected material effects on customer comfort.

Company planned load management events shall not exceed six (6) hours per day. Such non-emergency load management events shall not exceed twenty-five (25) events per year and shall occur only during the months of May through September between Noon and 8:00 p.m. The customer may opt out of a single Company planned load management event per year.

PJM load management events (for emergency and pre-emergency purposes) shall not exceed five (5) events per PJM planning year (June 1 – May 31) and shall not last longer than six (6) hours. Emergencies and pre-emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. PJM load management events can only occur between Noon and 8:00 p.m. on weekdays during the months of June through September.

A customer enrolled in the program shall receive an $8.00 monthly incentive for each central electric cooling unit controlled during the billing months of May through September, for a maximum $40.00 annual incentive for each central electric cooling unit. The incentive will be paid to the customer, as a lump sum, after the end of each summer season in which the customer participates in the Residential Peak Reduction Program.

For the load control equipment, the Company or its authorized agents shall furnish and install, with the customer's permission, load control equipment, and, if necessary, an auxiliary communicating device at the customer's residence. All load control equipment will be owned and maintained by the Company. If the Residential Peak Reduction Program is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) year, the load control equipment and any auxiliary communicating devices will be removed by the Company or its authorized

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.
(Residential Service)
(continued)

agents. The customer is not required to pay a deposit for any load control or auxiliary communicating equipment; however, failure to relinquish the load control equipment and/or the auxiliary communicating device in good working order may result in additional charges to repair or replace the equipment and device. If the equipment and/or the device malfunctions through no fault of the customer, the Company shall replace or repair them at its own expense. However, in the event the customer wishes to participate using a smart thermostat, the purchase installation, ownership, and maintenance of such units shall be the sole responsibility of the customer.

A participating customer must agree to participate for an initial period of one (1) year and thereafter may discontinue participation by providing three business days' notice by telephone.

This Residential Peak Reduction Program is subject to all of the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions, as they may be amended from time to time. The customer will not qualify for the program, and the Company shall not be required to install load control equipment, if the installation cannot be justified for reasons such as: technological limitations, safety concerns, or inadequate usage of electric service resulting from limited occupancy of a residence.

The Company and its authorized agents shall be permitted access to the premises of a customer participating in the program during normal business hours to install, inspect, test, or maintain the load control equipment and any auxiliary communicating devices. The Company and its authorized agents shall also be allowed access to the customer's premise during normal business hours to repair or remove faulty load control device(s) and any faulty auxiliary communicating devices and install any needed replacements. In the event the Company requires access to load control device(s), and the customer does not provide such access within 30 days of the request, then the Company may discontinue the Rate Credit until such time as the Company is able to gain such access. The Company shall not be responsible for the repair, maintenance or replacement of any customer-owned equipment. The Company may collect data during the course of this load control program. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for electric service to individual residential customers, including rural residential customers engaged principally in agricultural pursuits who wish to be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

MONTHLY RATE (Schedule Codes 030, 032)

(I) Basic Service Charge $14.02/month

Energy Charge:

(I) All KWH during the on-peak billing period . . . . . …17.077¢/KWH
(I) All KWH during the off-peak billing period . . . . . …..4.459¢/KWH

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date. Effective October 1, 2006, any current amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next scheduled read date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)
(continued)

SEPARATE METERING PROVISION

Customers shall have the option of receiving service under this schedule for load associated with energy storage devices with time-differentiated load characteristics and service under Schedule R.S. for general use load. Such general use load shall be separately wired to a standard residential meter.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

This Schedule is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes, as well as for the usual farm uses outside the home, but service under this Schedule shall not be extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This Schedule is intended for single-phase service. Where the residential customer requests three-phase service, this Schedule will apply if the customer pays to the Company the difference between constructing single-phase and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

The Company shall have the option of reading meters monthly or bi-monthly.

(N) **S.R.R.-R.S. AMENDMENT**

This SRR-RS Amendment shall be applicable to electric service for the billing months of December, January, February, March, and April to residential customers who qualify for special reduced rates under the provision of West Virginia Code §24-2A. The rates and charges for service under this amendment shall be twenty percent (20%) less than the rates and charges for service rendered under this Schedule. The Company shall apply all relevant and applicable requirements and conditions of West Virginia Code §24-2A, and all other requirements of Terms and Conditions of Service of the Company's West Virginia P.S.C. Tariff and this Schedule.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)
(continued)

RESIDENTIAL PEAK REDUCTION PROGRAM

Available on a voluntary basis for customers receiving residential electric service. However, participation is limited to the first six thousand (6,000) residential customers (irrespective of whether such customers take service pursuant to this Schedule R.S. or Schedule R.S.TOD) who register for the program in any particular calendar year and any customers who registered for the program in any prior calendar year.

For non-owner occupied dwellings, the Company may require permission from the owner to install load control equipment and, if necessary, auxiliary communicating devices. Customers will not be eligible for this program if the owner does not allow installation of such equipment.

To participate, a customer must (1) allow the Company, or its authorized agents, to install load control equipment and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s), or (2) a customer must install a qualifying smart thermostat, the latter of which is purchased, installed, owned, and maintained by the customer. For load control equipment, all such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program. The Company will utilize the installed control devices, including smart thermostats, to reduce the customer's energy use during load management events. Load management events consist of Company planned load management events and PJM load management events. The Company plans to control devices for up to 180 hours per year, or up to thirty (30) load management events with five (5) being reserved for system emergency, with no single event lasting more than six (6) consecutive hours. The Company plans to utilize either a 50% cycling strategy of the central electric cooling unit(s) or temperature setback during summer months. However, the Company may employ other cycling strategies to optimize load reduction. Before implementing other cycling strategies, the Company shall consider any reasonably expected material effects on customer comfort.

Company planned load management events shall not exceed six (6) hours per day. Such non-emergency load management events shall not exceed twenty five (25) events per year and shall occur only during the months of May through September between Noon and 8:00 p.m. The customer may opt out of a single Company planned load management event per year.

PJM load management events (for emergency and pre-emergency purposes) shall not exceed 5 events per PJM planning year (June 1 – May 31) and shall not last longer than six (6) hours. Emergencies and pre-emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. PJM load management events can only occur between Noon and 8:00 p.m. on weekdays during the months of June through September.

A customer enrolled in the program shall receive an $8.00 monthly incentive for each central electric cooling unit controlled during the billing months of May through September, for a maximum $40.00 annual incentive for each central electric cooling unit. The incentive will be paid to the customer, as a lump sum, after the end of each summer season in which the customer participates in the Residential Peak Reduction Program.

For the load control equipment, the Company or its authorized agents shall furnish and install, with the customer's permission, load control equipment, and, if necessary, an auxiliary communicating device at the customer's residence. All load control equipment will be owned and maintained by the Company. If the Residential Peak Reduction Program is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) year, the load control equipment and any auxiliary communicating devices will be removed by the Company or its authorized agents. The customer is not required to pay a deposit for any load control or auxiliary communicating equipment;

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE R.S.-T.O.D.
(Residential Service Time-of-Day)
(continued)

however, failure to relinquish the load control equipment and/or the auxiliary communicating device in good working order may result in additional charges to repair or replace the equipment and device. If the equipment and/or the device malfunctions through no fault of the customer, the Company shall replace or repair them at its own expense. However, in the event the customer wishes to participate using a smart thermostat, the purchase, installation, ownership, and maintenance of such units shall be the sole responsibility of the customer.

A participating customer must agree to participate for an initial period of one (1) year and thereafter may discontinue participation by providing three business days' notice by telephone.

This Residential Peak Reduction Program is subject to all of the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions, as they may be amended from time to time. The customer will not qualify for the program, and the Company shall not be required to install load control equipment, if the installation cannot be justified for reasons such as: technological limitations, safety concerns, or inadequate usage of electric service resulting from limited occupancy of a residence.

The Company and its authorized agents shall be permitted access to the premises of a customer participating in the program during normal business hours to install, inspect, test, or maintain the load control equipment and any auxiliary communicating devices. The Company and its authorized agents shall also be allowed access to the customer's premise during normal business hours to repair or remove faulty load control device(s) and any faulty auxiliary communicating devices and install any needed replacements. In the event the Company requires access to load control device(s), and the customer does not provide such access within 30 days of the request, then the Company may discontinue the Rate Credit until such time as the Company is able to gain such access. The Company shall not be responsible for the repair, maintenance or replacement of any customer-owned equipment. The Company may collect data during the course of this load control program. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.W.S.
(Sanctuary Worship Service)

AVAILABILITY OF SERVICE

Available for service only to the building in which the sanctuary or principal place of worship is located.

MONTHLY RATE (Schedule Code 222)

(I) Basic Service Charge . . . . $ 16.85/month

Energy Charge:
(I) First 7,000 KWH . . . . . ….9.685¢/KWH
(I) All over 7,000 KWH . . . . . …..8.482¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by the "Last Pay Date" shown on the bill. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next bill preparation date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.W.S.
(Sanctuary Worship Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Religious organizations which have auxiliary buildings, such as classrooms, day care centers, etc., that are separated from the church building containing the principal place of worship and served at one point of delivery through a single meter, shall separate the wiring in the sanctuary building from the wiring in the other buildings and the sanctuary building shall be individually metered in order to be served under this Schedule.

The Company shall have the option of reading meters monthly or bi-monthly.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.S.
(School Service)

AVAILABILITY OF SERVICE

Available for service to all primary and secondary school, college and university buildings and public libraries for which the entire electrical requirements are furnished by the Company.

MONTHLY RATE

	Schedule Codes	Service Voltage	Demand Charge ($/KW)	Energy Charge ¢/KWH	Basic Service Charge $/Month
(I)	634, 636	Secondary	5.95	5.689	22.29
(I)	635	Primary	5.19	5.155	66.88

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

Customers with demands below 500 KW are subject to a minimum monthly charge equal to the Basic Service Charge. Customers with demands of 500 KW, or more are subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date.

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken monthly as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 500 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Billing demands will be rounded to the nearest whole KW.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.S.
(School Service)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH and KW will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

ATHLETIC FIELD LIGHTING

Available to separately metered athletic field lighting facilities. In order to be eligible for the Athletic Field Lighting charges in this provision, a new or existing customer requiring an increase in lighting load must furnish and maintain the required equipment in order to receive the entire service at the primary voltage of the distribution line from which service is to be supplied. Athletic fields receiving service at the effective date of this provision shall not be required to purchase and maintain the required equipment supplying the existing secondary voltage service that is serving the customer's present load requirement at their present location.

Monthly Rate

	Schedule Code	Service Voltage	Energy Charge (¢/KWH)	Basic Service Charge ($/Month)
(I)	698	Primary	6.003	27.87

TERM

For customers with demands greater than 1,000 KW, contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give to the other at least six month's written notice of the intention to discontinue service under the terms of this schedule. Such customers shall contract for a definite amount of electrical capacity sufficient to meet their normal maximum requirements. For customers with demands less than 1,000 KW, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.S.
(School Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with maximum electrical capacity requirements of 10 KW or less. When a customer being served under this Schedule establishes or exceeds a maximum requirement of 10 KW, the customer will be placed on the appropriate general service Schedule.

MONTHLY RATE (Schedule Codes 231, 234, 281)

(I) Basic Service Charge . . . . . $ 16.51/month

(I) Energy Charge . . . . 6.304¢/KWH

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill, shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

TERM

For customers eligible for this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of reading meters monthly or bi-monthly.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

LOAD MANAGEMENT TIME-OF-DAY PROVISION

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters, which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this Schedule.

Monthly Rate (Schedule Code 225)

(I) Basic Service Charge $20.31/month

Energy Charge:
(I) All KWH during the on-peak hours . . . . . 10.795¢/KWH
(I) All KWH during the off-peak hours . . . . . 2.448¢/KWH

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

OPTIONAL UNMETERED SERVICE PROVISION (Schedule Code 213)

Available to customers who qualify for Schedule S.G.S. and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company. This provision is no longer available to customers. Customers currently taking service under this provision may continue taking service under it.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.G.S.
(Small General Service)
(continued)

OPTIONAL UNMETERED SERVICE PROVISION (Cont'd)

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at (I) 6.304¢/KWH plus a monthly basic service charge of (I) $15.41.

This provision is subject to the Terms and Conditions of Schedule S.G.S.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.
(General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with maximum demands exceeding 10 KW but less than 1,000 KW. When a customer being served under this Schedule establishes or exceeds a maximum requirement of 1,000 KW, the customer will be placed on the appropriate general service Schedule and required to contract for such capacity requirements.

MONTHLY RATE

	Schedule Codes	Service Voltage	Demand Charge ($/KW)	Off-Peak Demand Excess Charge ($/KW)	First 350 KWH per KW Charge ¢/KWH	Over 350 KWH per KW Charge ¢/KWH	Basic Service Charge $/Month
(I)	261	Secondary	14.74	3.75	2.820	0.964	38.96
(I)	263	Primary	11.81	1.89	3.000	1.000	111.29
(I)	265	Subtransmission	8.23	1.08	2.692	0.919	278.23
(I)	267	Transmission	8.08	1.02	3.000	1.000	389.52

(I) Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand $0.78/KVAR
(Applicable to customers 300 KW or greater)

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM AND MAXIMUM CHARGES

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

(a) Minimum Charge - For demand accounts up to 100 KW - the Basic Service Charge. For demand accounts over 100 KW - the sum of the Basic Service Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

(b) Maximum Charge - The sum of the Basic Service Charge, the product of (I)22¢/KWH and the metered energy, and all applicable adjustments. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.
(General Service)
(continued)

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 100 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of May through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For accounts 300 KW or greater, the reactive demand in KVAR shall be taken each month on the single highest 15-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

The Billing energy in KWH charges are billed on a two-tier rate. The first tier is for the first 350 KWH's per kW of billing demand. All energy in excess of 350 KWH's per kW of billing demand shall be billed on the second tier.

OPTIONAL TIME-OF-DAY PROVISION

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay any necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.
(General Service)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

ATHLETIC FIELD LIGHTING

Available to separately metered athletic field lighting facilities. In order to be eligible for the Athletic Field Lighting charges in this provision, a new or existing customer requiring an increase in lighting load must furnish and maintain the required equipment in order to receive the entire service at the primary voltage of the distribution line from which service is to be supplied. Athletic fields receiving service at the effective date of this provision shall not be required to purchase and maintain the required equipment supplying the existing secondary voltage service that is serving the customer's present load requirement at their present location.

Monthly Rate

	Schedule Code	Service Voltage	Energy Charge (¢/KWH)	Basic Service Charge ($/Month)
(I)	214	Primary	5.154	27.83

FLOODWALLS

These tariffs are not available for new customers.

Monthly Rate

	Schedule Code	Service Voltage	Energy Charge (¢/KWH)
(I)	810	Secondary	5.018
(I)	811	Primary	4.474

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.
(General Service)
(continued)

TERM

For customers eligible for service under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for general service to customers served at secondary or primary delivery voltage levels with maximum demands less than 150 KW. Customers taking service under Schedule G.S.T.O.D as of July 30, 2014 with maximum demands greater than 150 kW may continue taking service under Schedule G.S.T.O.D. Availability of service under this Schedule is restricted to the first 500 customers applying for service.

MONTHLY RATE

	Schedule Codes	Service Voltage	On-Peak Energy Charge (¢/KWH)	Off-Peak Energy Charge (¢/KWH)	Basic Service Charge ($/Month)
(I)	229	Secondary	9.962	3.517	38.96
(I)	227	Primary	9.045	2.855	111.29

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE G.S.-T.O.D.
(General Service Time-of-Day)
(continued)

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

METERED VOLTAGE ADJUSTMENT (Cont'd)

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.

TERM

For customers eligible for service under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)

AVAILABILITY OF SERVICE

Available for general service to customers served at secondary or primary delivery voltage levels with maximum demands greater than 150 KW but less than 1,000 KW. Availability of service under this Schedule is restricted to the first 500 customers applying for service.

MONTHLY RATE

Schedule Codes	Service Voltage	On-Peak Demand Charge ($/kW)	On-Peak Energy Charge (¢/KWH)	Off-Peak Energy Charge (¢/KWH)	Customer Charge ($/Month)
339	Secondary	(I)8.05	(I)6.307	(I)2.326	(I)38.96
337	Primary	(I)5.65	(I)6.055	(I)2.234	(I)111.29

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 15-minute peak in KW as registered during the month by a demand meter or indicator. Where service is delivered through two meters to an existing customer, the monthly billing demand will be taken as the sum of the two demands separately determined and the billing KWH taken as the sum of the KWHs separately determined.

Monthly billing demands for customers with actual or contracted demands of 100 KW or more of capacity shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of May through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Billing demands shall be rounded to the nearest whole KW.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE L.G.S.-T.O.D.
(Large General Service Time-of-Day)
(continued)

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Basic Service Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high side of a Company-owned transformer will be multiplied by 0.98.

TERM

For customers eligible for service under this Schedule, a written agreement may be required at the option of the customer or the Company, pursuant to the Extension of Service provisions of the Company's Terms and Conditions of Service.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods of longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

(SCHEDULE L.C.P.
(Large Capacity Power Service)

AVAILABILITY OF SERVICE

Available for general service to customers. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet maximum requirements, but in no case shall the contract capacity be less than 1,000 kW.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge ($/KW)	Off-Peak Excess Demand Charge ($/KW)	Energy Charge (¢/KWH)	Customer Charge ($/Month)
386	Secondary	(I)21.57	(I)3.81	(I)0.810	(I)93.37
387	Primary	(I)17.89	(I)2.15	(I)0.789	(I)302.09
388	Subtransmission	(I)12.98	(I)1.75	(I)0.784	(I)411.95
389	Transmission	(I)12.41	(I)1.67	(I)0.769	(I)521.80

(I) Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand $0.78/KVAR

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T.(Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents, of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE L.C.P.
(Large Capacity Power Service)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts sufficient to meet its maximum requirements, but in no event shall the contract capacity be less than 1,000 KW.

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least one (1) year's written notice of the intention to discontinue service under this Schedule.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE L.C.P.
(Large Capacity Power Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

LARGE LOAD CUSTOMERS

Applicability

The following terms and conditions do not apply to the contracted capacity of any existing customer as of January 1, 2025. After January 1, 2025, the following terms and conditions apply to any new load, and to any expansion of existing load, so long as that new load or load expansion itself has a contract capacity greater than or equal to 100 MW at an individual site or 150 MW on an aggregated basis ("Large Load Customer"). The Company will exercise reasonable discretion when choosing to aggregate premises, with such discretion based on factors including, but not limited to, premises sharing one or more of the following: common owner(s), a common parent company, common local electrical infrastructure, and common control. Large Load Customer's Initial Contract Term, load ramp, Load Ramp Period, contract capacity, and other terms of service under this Tariff will be defined in the Electric Services Agreement(s) ("ESA(s)") executed between the Company and Large Load Customer. Nothing herein shall limit or otherwise affect the ability to file a Special Contract pursuant to Commission Rules, or of either Large Load Customer or the Company to file a formal proceeding requesting the Commission to resolve a dispute regarding the application of this tariff or a Special Contract providing special terms and conditions.

Contract Term

The Large Load Customer's Initial Contract Term will be made for a period of not less than 12 years. A Large Load Customer may designate a Load Ramp Period, which can be no greater than five years. If a Load Ramp Period is designated by the Large Load Customer, the Initial Contract Term shall commence after the Load Ramp Period ends. The Load Ramp Period is the later period of time from when: (a) electric service is available to the Large Load Customer or (b) the Large Load Customer is scheduled to begin taking electric service, until the time the Large Load Customer's maximum contract capacity is billed. The Contract Term is the Load Ramp Period plus the Initial Contract Term.

Monthly Billing Demand

The Monthly Billing Demands for Large Load Customers shall be the single-highest 30-minute integrated peak in kW, as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than the greater of (a) 80 percent of the Large Load Customer's contract capacity specified for the applicable time period of the Contract Term; or (b) 80 percent of the Large Load Customer's highest previously established Monthly Billing Demand during the past 11 months. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

Minimum Charge

The Large Load Customer is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, all applicable adjustments, and the product of the Base Billing Energy and the monthly base energy charge. The Base Billing Energy provision will only apply to base rate energy charges. The Base Billing Energy will be computed as follows: Contract Capacity (kW) * 60% * Number of Billing Hours in the Month.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE L.C.P.
(Large Capacity Power Service) (continued)

Collateral Requirement

The Large Load Customer shall provide collateral in a form acceptable to the Company based upon the creditworthiness of the customer. The amount of collateral provided shall be equal to 24 times the Large Load Customer's previous maximum monthly non-fuel bill. During the first year of the contract, the maximum expected bill for the year shall be used. The amount of collateral to be provided will be recomputed annually, and updated if the recomputed value is 10% greater than the current amount held.

Contract Capacity Reductions

Large Load Customer may, without payment of an Exit Fee or any penalty, reduce its contract capacity at any time after the first five years of the Initial Contract Term by up to 20%, in total, by giving the Companies at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction is sought. For the avoidance of doubt, regardless of the number of notices provided, the total capacity reduction under this provision shall not exceed 20%, unless by mutual agreement between the Large Load Customer and the Company, which the Company shall only grant in circumstances that are beneficial, or at least not detrimental, to the Large Load Customer, the Company, and all other customers.

Large Load Customer may terminate its contract or reduce its contract capacity beyond 20% at any time after the first five years of the Initial Contract Term by giving the Company at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction or termination is sought, subject to payment of a capacity reduction/termination fee ("Exit Fee"). The Exit Fee shall be due and payable to the Company upon the effective date of the contract termination or the effective date of the capacity reduction. The Exit Fee shall be calculated as the nominal value of the remaining Minimum Charge for the terminated/reduced capacity in excess of the 20% allowed reduction for the first year of the Exit Fee Period; and for any remaining years of the Exit Fee Period, the Exit Fee shall be calculated in the same manner as the first year, minus the Large Load Customer's estimated reduction in allocated PJM LSE OATT transmission charges to the Company on a West Virginia jurisdictional basis. The Exit Fee Period is defined as the Large Load Customer's then remaining Initial Contract Term, or any agreed extension. The Exit Fee Period shall not be less than one year and shall not exceed five years.

Following receipt of proper notice, through the Exit Fee Period, the Company will use reasonable efforts, consistent with its obligations as a public utility, to mitigate the Exit Fee amount owed or paid by the Large Load Customer by evaluating the opportunity to assign the terminated/reduced capacity to serve new Large Load Customers, to expand service to existing Large Load Customers, or otherwise secure offsetting expected revenues. The remainder of any mitigating amounts owed to the Large Load Customer shall be delivered to the Large Load Customer, or its designated successor, after all outstanding balances have been resolved.

If there is an issue concerning the calculation of the Exit Fee or delivery of any mitigation amounts, that either the Company or Large Load Customer view as in need of escalation, either the Company or Large Load Customer may request escalation. Such request shall be made in writing and within 14 business days of the Large Load Customer being notified regarding the Exit Fee calculation. In such instance, management representatives for the Company and for the Large Load Customer will discuss and seek to resolve any issues. The management discussion shall occur within 14 business days of a request, unless otherwise agreed to in writing by the Company and Large Load Customer. The Company and Large Load Customer agree to use this escalation process in good faith, escalating only those matters appropriate for management's consideration. This dispute resolution process does not limit or otherwise affect the ability of either Large Load Customer or the Company to file a formal proceeding requesting the Commission to resolve the dispute.

Large Load Customer shall not assign any of its rights or delegate any of its obligations under the Contract without the written consent of the Company. An assignment or delegation in violation of this Paragraph is null and void.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE I.P.
(Industrial Power Service)

AVAILABILITY OF SERVICE

Available for general service to customers. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

MONTHLY RATE

Schedule Codes	Service Voltage	Demand Charge ($/KW)	Off-Peak Excess Demand Charge ($/KW)	Energy Charge (¢/KWH)	Customer Charge ($/Month)
327	Secondary	(I)24.87	(I)4.63	(I)0.360	(I)91.13
322	Primary	(I)20.83	(I)2.62	(I)0.350	(I)294.83
323	Subtransmission	(I)15.77	(I)1.95	(I)0.348	(I)402.04
324	Transmission	(I)15.07	(I)1.80	(I)0.342	(I)509.26

(I) Reactive Demand Charge for each KVAR of leading or lagging reactive demand in excess of 50% of the KW metered demand $0.78/KVAR

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, and all applicable adjustments.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE I.P.
(Industrial Power Service)
(continued)

MEASUREMENT AND DETERMINATION OF DEMAND AND ENERGY

The billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

The reactive demand in KVAR shall be taken each month as the highest single 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

METERED VOLTAGE ADJUSTMENT

The rates set forth in this Schedule are based upon delivery and measurement of energy at the same voltage. When the measurement of energy occurs at a voltage different than the delivery voltage, the measurement of energy will be compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment or the application of multipliers to the metered quantities. In such cases, metered KWH, KW and KVAR will be adjusted for billing purposes. In cases where multipliers are used to adjust metered usage, the adjustment shall be as follows:

(a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

(b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet maximum requirements, but in no event shall the contract capacity be less than 1,000 KW.

Contracts will be required for an initial period of not less than two (2) years and shall remain in effect thereafter until either party shall give the other at least one (1) year's written notice of the intention to discontinue service under this Schedule.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than two (2) years pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE I.P.
(Industrial Power Service)
(continued)

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP or by special agreement with the Company.

LARGE LOAD CUSTOMERS

Applicability

The following terms and conditions do not apply to the contracted capacity of any existing customer as of January 1, 2025. After January 1, 2025, the following terms and conditions apply to any new load, and to any expansion of existing load, so long as that new load or load expansion itself has a contract capacity greater than or equal to 100 MW at an individual site or 150 MW on an aggregated basis ("Large Load Customer"). The Company will exercise reasonable discretion when choosing to aggregate premises, with such discretion based on factors including, but not limited to, premises sharing one or more of the following: common owner(s), a common parent company, common local electrical infrastructure, and common control. Large Load Customer's Initial Contract Term, load ramp, Load Ramp Period, contract capacity, and other terms of service under this Tariff will be defined in the Electric Services Agreement(s) ("ESA(s)") executed between the Company and Large Load Customer. Nothing herein shall limit or otherwise affect the ability to file a Special Contract pursuant to Commission Rules, or of either Large Load Customer or the Company to file a formal proceeding requesting the Commission to resolve a dispute regarding the application of this tariff or a Special Contract providing special terms and conditions.

Contract Term

The Large Load Customer's Initial Contract Term will be made for a period of not less than 12 years. A Large Load Customer may designate a Load Ramp Period, which can be no greater than five years. If a Load Ramp Period is designated by the Large Load Customer, the Initial Contract Term shall commence after the Load Ramp Period ends. The Load Ramp Period is the later period of time from when: (a) electric service is available to the Large Load Customer or (b) the Large Load Customer is scheduled to begin taking electric service, until the time the Large Load Customer's maximum contract capacity is billed. The Contract Term is the Load Ramp Period plus the Initial Contract Term.

Monthly Billing Demand

The Monthly Billing Demands for Large Load Customers shall be the single-highest 30-minute integrated peak in kW, as registered during the month in the on-peak period by a demand meter or indicator. The monthly billing demand established hereunder shall not be less than the greater of (a) 80 percent of the Large Load Customer's contract capacity specified for the applicable time period of the Contract Term; or (b) 80 percent of the Large Load Customer's highest previously established Monthly Billing Demand during the past 11 months. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

Minimum Charge

The Large Load Customer is subject to a minimum monthly charge equal to the sum of the Customer Charge, the product of the Demand Charge and the monthly billing demand, all applicable adjustments, and the product of the Base Billing Energy and the monthly base energy charge. The Base Billing Energy provision will only apply to base rate energy charges. The Base Billing Energy will be computed as follows: Contract Capacity (kW) * 60% * Number of Billing Hours in the Month.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE I.P.
(Industrial Power Service) (continued)

Collateral Requirement

The Large Load Customer shall provide collateral in a form acceptable to the Company based upon the creditworthiness of the customer. The amount of collateral provided shall be equal to 24 times the Large Load Customer's previous maximum monthly non-fuel bill. During the first year of the contract, the maximum expected bill for the year shall be used. The amount of collateral to be provided will be recomputed annually, and updated if the recomputed value is 10% greater than the current amount held.

Contract Capacity Reductions

Large Load Customer may, without payment of an Exit Fee or any penalty, reduce its contract capacity at any time after the first five years of the Initial Contract Term by up to 20%, in total, by giving the Companies at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction is sought. For the avoidance of doubt, regardless of the number of notices provided, the total capacity reduction under this provision shall not exceed 20%, unless by mutual agreement between the Large Load Customer and the Company, which the Company shall only grant in circumstances that are beneficial, or at least not detrimental, to the Large Load Customer, the Company, and all other customers.

Large Load Customer may terminate its contract or reduce its contract capacity beyond 20% at any time after the first five years of the Initial Contract Term by giving the Company at least 42 months written notice prior to the beginning of the PJM Delivery Year for which the reduction or termination is sought, subject to payment of a capacity reduction/termination fee ("Exit Fee"). The Exit Fee shall be due and payable to the Company upon the effective date of the contract termination or the effective date of the capacity reduction. The Exit Fee shall be calculated as the nominal value of the remaining Minimum Charge for the terminated/reduced capacity in excess of the 20% allowed reduction for the first year of the Exit Fee Period; and for any remaining years of the Exit Fee Period, the Exit Fee shall be calculated in the same manner as the first year, minus the Large Load Customer's estimated reduction in allocated PJM LSE OATT transmission charges to the Company on a West Virginia jurisdictional basis. The Exit Fee Period is defined as the Large Load Customer's then remaining Initial Contract Term, or any agreed extension. The Exit Fee Period shall not be less than one year and shall not exceed five years.

Following receipt of proper notice, through the Exit Fee Period, the Company will use reasonable efforts, consistent with its obligations as a public utility, to mitigate the Exit Fee amount owed or paid by the Large Load Customer by evaluating the opportunity to assign the terminated/reduced capacity to serve new Large Load Customers, to expand service to existing Large Load Customers, or otherwise secure offsetting expected revenues. The remainder of any mitigating amounts owed to the Large Load Customer shall be delivered to the Large Load Customer, or its designated successor, after all outstanding balances have been resolved.

If there is an issue concerning the calculation of the Exit Fee or delivery of any mitigation amounts, that either the Company or Large Load Customer view as in need of escalation, either the Company or Large Load Customer may request escalation. Such request shall be made in writing and within 14 business days of the Large Load Customer being notified regarding the Exit Fee calculation. In such instance, management representatives for the Company and for the Large Load Customer will discuss and seek to resolve any issues. The management discussion shall occur within 14 business days of a request, unless otherwise agreed to in writing by the Company and Large Load Customer. The Company and Large Load Customer agree to use this escalation process in good faith, escalating only those matters appropriate for management's consideration. This dispute resolution process does not limit or otherwise affect the ability of either Large Load Customer or the Company to file a formal proceeding requesting the Commission to resolve the dispute.

Large Load Customer shall not assign any of its rights or delegate any of its obligations under the Contract without the written consent of the Company. An assignment or delegation in violation of this Paragraph is null and void.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE C.S.-I.R.P.
(Contract Service - Interruptible Power)

AVAILABILITY OF SERVICE

Available for interruptible service to customers operating at 138 KV or higher who contract for service under one of the Company's interruptible service options. The Company reserves the right to limit total contract capacity for all customers served under this Schedule.

CONDITIONS OF SERVICE

The Company will offer eligible customers the opportunity to receive service from a menu of interruptible power options pursuant to a contract agreed to by the Company and the customer.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

RATE

Charges for service under this Schedule will be set forth in the written agreement between the Company and the customer and will reflect a difference from the firm service rates otherwise available to the customer.

TERM

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the customer.

CONFIDENTIALITY

All terms and conditions of any written contract under this Schedule shall be protected from disclosure as confidential, proprietary trade secrets, if:

(a) either the customer or the Company requests a Commission determination of confidentiality, and

(b) the Commission finds that the party requesting such protection has shown good cause, by affidavit, for protecting the terms and conditions of the contract.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided in the written agreement, this Schedule is subject to the Company's Terms and Conditions of Service.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)

AVAILABILTY OF SERVICE

Available for outdoor lighting to individual customers located outside areas covered by municipal street lighting systems.

Customers requesting the installation of a new light shall have the obligation to insure that the requested location for the light will not be objectionable to other property owners in the immediate vicinity. In the event of a dispute that results in the removal or relocation of the installation, the customer will be responsible for the costs of removal or relocation.

Customers requesting a light that requires the installation of a new pole on their property may designate the location of the new pole, provided that the pole location is truck accessible to the Company.

MONTHLY RATE

A. Overhead Lighting Service

For each of the following, the Company will provide the lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and shall mount same on an existing, truck accessible wood distribution pole carrying secondary circuits.

Schedule Code	Wattage	Approx. Lumen	Type of Lamp		Rate per Lamp per Month
090	189 ⑤	-	Incandescent	(I)	5.40
093	175 ③	7,000	Mercury Vapor	(I)	8.42
096	250 ①	11,000	Mercury Vapor	(I)	9.63
095	400 ②	21,000	Mercury Vapor	(I)	10.43
114	400 ④	20,000	Mercury Vapor Floodlight	(I)	14.93
119	1,000 ④	50,000	Mercury Vapor Floodlight	(I)	23.14
108	70	5,800	High Pressure Sodium	(I)	8.35
094	100	9,500	High Pressure Sodium	(I)	8.62
097	200	22,000	High Pressure Sodium	(I)	10.25
098	400	50,000	High Pressure Sodium	(I)	11.56
112	200	22,000	High Pressure Sodium Floodlight	(I)	10.79
107	250 ②	25,000	High Pressure Sodium Floodlight	(I)	11.41
109	400	50,000	High Pressure Sodium Floodlight	(I)	13.77
139	175 ②	10,800	Metal Halide Floodlight	(I)	13.45
110	250	17,000	Metal Halide Floodlight	(I)	13.60
116	400	28,800	Metal Halide Floodlight	(I)	13.86
131	1,000	88,000	Metal Halide Floodlight	(I)	24.19
141	100	9,500	High Pressure Sodium (Mongoose)	(I)	12.33
142	200	22,000	High Pressure Sodium (Mongoose)	(I)	12.85
143	400	50,000	High Pressure Sodium (Mongoose)	(I)	13.49

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

Schedule Code	Wattage	Approx Lumen	Type of Lamp	Rate Per Lamp Per Month
153	57	5,200	Light Emitting Diode (Dusk to Dawn)	6.25
155	150	18,800	Light Emitting Diode Floodlight (Yoke)	11.06
156	150	18,800	Light Emitting Diode Floodlight	12.63
157	297	37,800	Light Emitting Diode Floodlight	16.91
160	41	4,800	Light Emitting Diode Roadway	7.24
161	139	14,000	Light Emitting Diode Roadway	9.69
162	219	23,000	Light Emitting Diode Roadway	12.53

MONTHLY RATE (Cont.)

① Effective November 2, 1991, this lamp is no longer available for new installations or for repair or replacement of existing units.

② Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.

③ Effective March 1, 2007, this lamp is no longer available for new installations or for repair or replacement of existing lights.

④ Effective July 30, 2014, this lamp is no longer available for new installations or for repair or replacement of existing lights.

⑤ This lamp is no longer available for new installations or for repair or replacement of existing lights.

(C) **OTHER CHARGES/CREDITS**

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

When new facilities in addition to those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such additional facilities, as follows:

Light Fixture	Recommended Pole Size	Charge to Customer
100 W High Pressure Sodium Outdoor Light	30 foot	$340.00
200 W High Pressure Sodium Outdoor Light	30 foot	$340.00
400 W High Pressure Sodium Outdoor Light	45 foot	$640.00
200 W High Pressure Sodium Flood Light	30 foot	$340.00
400 W High Pressure Sodium Flood Light	30 foot	$340.00
400 W Metal Halide Flood Light	30 foot	$340.00
1,000 W Metal Halide Flood Light	35 foot	$590.00
57 W Light Emitting Diode (Dusk to Dawn)	30 foot	$541.00
150 W Light Emitting Diode Floodlight	35 foot	$597.00
297 W Light Emitting Diode Floodlight	40 foot	$671.00
41 W Light Emitting Diode Roadway	30 foot	$541.00
139 W Light Emitting Diode Roadway	35 foot	$597.00
219 W Light Emitting Diode Roadway	40 foot	$671.00

If overhead secondary wire is required, the customer will be charged $160.00 for the first 50 feet and an additional $0.84 per foot for all secondary wire in excess of 50 feet.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

B. Post-Top Lighting Service

For each of the following, the Company will provide the lamp, photo-electric relay control, post-top luminaire, post and installation (the type and height of which will be consistent with the Company's construction standards), including underground wiring for a distance of 30 feet from the Company's existing secondary facilities.

Schedule Code	Wattage		Approx. Lumen	Type of Lamp		Rate per Lamp per Month
111	100		9,500	High Pressure Sodium (post-top)	(I)	14.44
122	150	⑤	16,000	High Pressure Sodium (post-top)	(I)	24.08
101	200		-	High Pressure Sodium (post-top)	(I)	25.09
103	250	⑤	25,000	High Pressure Sodium (post-top)	(I)	26.77
104	400		-	High Pressure Sodium (post-top)	(I)	28.50
099	175	⑤	7,000	Mercury Vapor (post-top)	(I)	9.20
106	70	⑤	5,800	High Pressure Sodium (post-top)	(I)	13.65
123	150			High Pressure Sodium		9.13
125	150	④	9,100	Metal Halide (post-top)	(I)	32.80
129	175	⑤	10,800	Metal Halide Floodlight	(I)	24.83
105	400		28,800	Metal Halide Floodlight	(I)	32.14
130	1,000		88,000	Metal Halide Floodlight	(I)	40.07
146	100		9,500	High Pressure Sodium (Mongoose post-top)	(I)	17.20
147	200		22,000	High Pressure Sodium (Mongoose post-top)	(I)	22.14
148	400		50,000	High Pressure Sodium (Mongoose post-top)	(I)	24.42
165	45		5,000	Light Emitting Diode (Gray post-top)	(D)	11.06
166	83		6,600	Light Emitting Diode (Black post-top)	(D)	11.42

MONTHLY RATE

④ Effective January 1, 2010, this lamp is available for replacement of existing Mercury Vapor post-top fixtures.
⑤ Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.

When the customer's service requires an underground circuit longer than 30 feet from the existing secondary facilities for post-top lighting service, the customer will pay to the Company, in advance, all costs for the length of underground circuit in excess of 30 feet.

The customer shall, where applicable, be subject to the following conditions in addition to paying the charges set forth in the above:

1. Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of $4.74 per foot of the total trench length) is paid to the Company by the customer.
2. In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE O.L.
(Outdoor Lighting)
(continued)

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night, burning approximately 4,000 hours per annum.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. For nonresidential accounts, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. For residential accounts, any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payments agents of the Company by the next bill preparation date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

OWNERSHIP OF FACILITIES

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed 3 business days after notification by the customer to replace all burned-out lamps.

TERM

Contracts may be required pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21(WHEELING POWER COMPANY)

SCHEDULE S.L.
(Street Lighting)

AVAILABILITY OF SERVICE

Available for lighting service to municipalities, counties and other governmental subdivisions for the lighting of public streets, public highways and other public outdoor areas where such service can be supplied from the existing general distribution system and where poles are truck accessible.

MONTHLY RATE

A. Overhead Service on Wood Distribution Poles

Wattage	Approx. Lumen	Type of Lamp		Rate per Lamp Per Month ($)	Cost of Facilities Included in Rates Per Lamp ($)
	Mercury Vapor:				
100	3,500	Mercury Vapor (Cobra Head)	(I)	4.22	---
175	7,000	Mercury Vapor (Cobra Head)	(I)	3.76	---
250	11,000	Mercury Vapor (Cobra Head)	(I)	3.03	---
400	21,000	Mercury Vapor (Cobra Head)	(I)	1.35	---
1,000	58,000	Mercury Vapor (Cobra Head)	(I)	2.01	---
	High Pressure Sodium:				
70	5,800	High Pressure Sodium (Cobra Head)	(I)	6.27	---
100	9,500	High Pressure Sodium (Cobra Head)	(I)	5.71	295.00
200	22,000	High Pressure Sodium (Cobra Head)	(I)	4.94	270.00
400	50,000	High Pressure Sodium (Cobra Head)	(I)	2.75	302.00
100	9,500	High Pressure Sodium (Mongoose)	(I)	12.52	407.00
200	22,000	High Pressure Sodium (Mongoose)	(I)	13.03	420.00
400	50,000	High Pressure Sodium (Mongoose)	(I)	13.62	431.00
	Metal Halide:				
150	9,100	Metal Halide (Cobra Head)	(I)	12.08	270.00
	Light Emitting Diode:				
57	5,200	Light Emitting Diode (Dusk to Dawn)	(D)	6.41	393.00
150	18,800	Light Emitting Diode Floodlight (Yoke)	(D)	13.02	739.00
150	18,800	Light Emitting Diode Floodlight	(D)	11.33	871.00
297	37,800	Light Emitting Diode Floodlight	(D)	17.28	1,098.00
41	4,800	Light Emitting Diode Roadway	(D)	7.41	492.00
139	14,000	Light Emitting Diode Roadway	(D)	9.90	617.00
219	23,000	Light Emitting Diode Roadway	(D)	12.83	788.00

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.L.
(Street Lighting)
(continued)

MONTHLY RATE (Cont.)

B. Service on Special Metal, Concrete, Ornamental Poles or Wood Poles Served from Underground Distribution

Wattage		Approx. Lumen	Type of Lamp		Rate Per Lamp Per Month ($)	Cost of Facilities Included in Rates Per Lamp ($)
	Mercury Vapor:					
175	④	7,000	Mercury Vapor (cobra head)	(I)	10.36	--
400	④	21,000	Mercury Vapor (cobra head)	(I)	5.67	--
175	④	7,000	Mercury Vapor (post-top)	(I)	5.07	--
	High Pressure Sodium:					
70	④	5,800	High Pressure Sodium(cobra head)	(I)	13.92	--
100		9,500	High Pressure Sodium(cobra head)	(I)	13.11	691.00
150	④	16,000	High Pressure Sodium(cobra head)	(I)	12.22	--
200		22,000	High Pressure Sodium (cobra head)	(I)	11.22	701.00
400		50,000	High Pressure Sodium (cobra head)	(I)	7.13	734.00
100		9,500	High Pressure Sodium (mongoose)	(I)	23.24	830.00
200		22,000	High Pressure Sodium (mongoose)	(I)	22.72	803.00
400		50,000	High Pressure Sodium (mongoose)	(I)	23.69	829.00
100		9,500	High Pressure Sodium (post-top)	(I)	7.63	550.00
	Metal Halide:					
150	⑤	9,100	Metal Halide (cobra head)	(I)	12.08	830.00
150	⑤	9,100	Metal Halide (post-top)	(I)	31.75	1,071.00
	Light Emitting Diode:					
57		5,200	Light Emitting Diode (Dusk to Dawn)	(D)	6.41	579.00
150		18,800	Light Emitting Diode Floodlight (Yoke)	(D)	13.02	924.00
150		18,800	Light Emitting Diode Floodlight	(D)	11.33	1,057.00
297		37,800	Light Emitting Diode Floodlight	(D)	17.28	1,284.00
41		4,800	Light Emitting Diode Roadway	(D)	7.41	678.00
139		14,000	Light Emitting Diode Roadway	(D)	9.90	803.00
219		23,000	Light Emitting Diode Roadway	(D)	12.83	973.00
45		5,000	Light Emitting Diode (Gray post-top)	(D)	11.06	965.00
83		6,600	Light Emitting Diode (Black post-top)	(D)	11.42	965.00

The rates under Sections A&B above are based on the Company investing in new standard facilities in the amount as shown adjacent to the rate. When the investment in new facilities, including costs for service from underground, exceeds the stated amount, the difference will be paid to the Company by the customer as a Contribution in Aid-of-Construction to the Company.

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY
(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.L.
(Street Lighting)
(continued)

C. Energy and Minor Maintenance

	Wattage	Approx. Lumen	Type of Lamp	Rate Per Lamp Per Month ($)
Mercury Vapor:				
	175	7,000 lumens	Mercury Vapor	$1.73
	400	21,000 lumens	Mercury Vapor	$0.84
High Pressure Sodium:				
	100	9,500 lumens	High Pressure Sodium	$2.60
	150	16,000 lumens	High Pressure Sodium	$1.77
	200	22,000 lumens	High Pressure Sodium	$0.89
	250	27,000 lumens	High Pressure Sodium	$0.80
	400	50,000 lumens	High Pressure Sodium	$0.89

(C) **OTHER CHARGES/CREDITS**

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

MONTHLY RATE (Cont'd)

Applicable where the Customer installs and owns the street lighting system within a specified area as agreed to by the Customer and the Company.

① Effective December 10, 1980, this lamp is no longer available for new installations or for repair or replacement of existing units.

② Effective November 2, 1991, this lamp is no longer available for new installations or for repair or replacement of existing units.

③ Effective January 1, 2000, this lamp is no longer available for new installations or for repair or replacement of existing units.

④ Effective July 28, 2006, this lamp is no longer available for new installations or for repair or replacement of existing lights.

⑤ Effective December 1, 2009, this lamp is available for replacement of existing Mercury Vapor streetlights and post top lights.

HOURS OF LIGHTING

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night, burning approximately 4,000 hours per annum.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE S.L.
(Street Lighting)
(continued)

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No.4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agent of the Company within twenty (20) days of the mailing date.

TERM

Service under this Schedule will be supplied only under Company's standard forms of agreement for a term of not less than ten (10) years.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE T.S.
(Temporary Service)

AVAILABILITY OF SERVICE

Available for lighting and general service for a limited duration, where capacity is available, to non-permanent installations such as construction projects, transient uses such as traveling shows, fairs, exhibitions, outdoor or indoor entertainment, seasonal installations, or under other circumstances where the Company has reason to believe that the facilities installed will not be used for a permanent supply of electricity. Temporary service shall be provided through its own separately metered delivery point.

MONTHLY RATE

Temporary service will be supplied only under Schedules R.S., S.G.S., G.S., or L.P.S. , when the Company has available unsold capacity of lines, transforming and generating equipment. The customer will be required to pay an additional charge equal to the total cost of installation, connection, disconnection, and removal of the facilities required to serve the temporary load.

MINIMUM CHARGE

The same minimum charges as set forth applicable to the Schedule under which temporary service is supplied shall be applicable to such temporary service and in no case shall the minimum charge be less than one full monthly minimum charge under such Schedule.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

TERM

The Company may require a written contract for temporary service. The term of such written contract shall be determined on a customer specific basis.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Service.

A deposit equal to the full estimated amount of the bill and/or construction costs under this Schedule may be required by the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RIDER A.F.S.
(Alternate Feed Service)

AVAILABILITY OF SERVICE

Available for service to customers served under Schedules G.S., L.C.P. or I.P., who request an alternate feed service from existing distribution facilities which is in addition to the customer's basic service, provided that the Company can reasonably provide available capacity in existing distribution facilities adjacent to the customers requested delivery point.

MONTHLY RATE

In addition to all monthly charges for the customer's basic service as determined under the appropriate Schedule, the customer shall pay the following:

For each KW of contract capacity or highest demand
established during the last 11 months, whichever is greater . . . . . .(I) $3.48/KW

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt. Any amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the "Last Pay Date" shown on the bill shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

MEASUREMENT AND DETERMINATION OF DEMAND

The billing demand in KW shall be taken each month as the greater of (a) the customer's contract capacity under this Rider or (b) the customer's highest previously established demand during the past 11 months as registered by a demand meter or indicator. The Company shall designate the demand meter or indicator, demand interval, and any metered voltage adjustments used in the determination of demand under this Rider.

EQUIPMENT AND INSTALLATION CHARGE

The customer shall be required to pay a one-time equipment and installation charge for all facilities required to provide either a new or upgraded alternate feed service. The equipment and installation charge shall be determined by the Company and shall include, but not be limited to, (a) all cost of the alternate feed facilities, (b) any cost of modifications to the customer's basic service necessary to install the alternate feed facilities, and (c) the cost of all switching apparatus and facilities which are required in order for the installation to conform to the Company's construction standards and requirements. All equipment shall remain the property of the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RIDER A.F.S.
(Alternate Feed Service)
(continued)

TERM

The customer shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements under this Rider, but in no event shall the customer's contract capacity under this Rider exceed the contract capacity for the customer's basic service under the appropriate Schedule. The Company shall not be required to supply capacity in excess of that for which the customer has contracted.

Contracts will be required for an initial period of not less than one (1) year and shall remain in effect thereafter until either party shall give the other at least six (6) months' written notice of the intention to discontinue service under this Rider.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required. The Company reserves the right to make initial contracts for periods longer than one (1) year pursuant to the Extension of Service provision of the Company's Terms and Conditions of Service.

SPECIAL TERMS AND CONDITIONS

The Company will own and maintain operational control of the transfer switch, including the designation of the alternate feed service and the timing of the return from the alternate feed service to the basic service following an interruption of service or any other operating condition.

Service under this Rider does not guarantee that power will be available through the alternate feed service at all times.

This Rider is subject to the Company's Terms and Conditions of Service.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

AVAILABILITY OF SERVICE

This Schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule:

Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.

Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer, except that Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall be served under demand-metered rate schedules, and except that the monthly billing demand under such schedules shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

CHARGES FOR SPECIAL FACILITIES

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)
(continued)

CHARGES FOR SPECIAL FACILITIES (Cont'd)

Options 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase . . . . . $ 1.75
Polyphase. . . . . .. $ 2.05

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall have the option either to route the COGEN/SPP totalized output leads through the metering point, or to make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

LOCAL FACILITIES CHARGE

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

MONTHLY PAYMENTS FOR ENERGY DELIVERIES

At the present time, the Company's avoided capacity cost is zero and therefore capacity payments from the Company to the customer are zero. The Company will file an appropriate capacity payment schedule if and when the Company's avoided capacity cost changes.

The following time-of-day payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

On-peak KWH. . . . . 3.43¢ per KWH
Off-peak KWH . . . . . 2.22¢ per KWH

The above energy payments are subject to revisions from time to time as approved by the Commission.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)
(continued)

ON-PEAK AND OFF-PEAK HOURS

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERM

Contracts under this Schedule shall be made for a period not less than one (1) year.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE PEV
(Residential Plug-In Electric Vehicle Charging)

AVAILABILITY OF SERVICE

Available to customers eligible for Tariff RS (Residential Service) who use charging stations for Plug-In Electric Vehicles (PEV) programmed to consume electrical energy primarily during off-peak hours specified by the Company, who take Standard Service from the Company and currently have an AMI meter. The PEV must be a licensed electric motor vehicle which is subject to state inspection, and which is either owned or leased by the Customer.

PROGRAM DESCRIPTION

PEVs eligible to be served under this Schedule shall be metered through one single-phase, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. Metering that is capable of separately identifying PEV usage shall be installed at the Company's discretion.

CONDITIONS OF SERVICE

The supply of electricity to such charging system must be via a dedicated hard-wired circuit, single-phase, at not more than 240 volts, nor more than 100 amperes. Receipt of service under this schedule is conditional upon Company approval.

MONTHLY RATE (Schedule Code 059)

(I) Basic Service Charge $14.02/month

Energy Charge:

(I) All KWH during the on-peak billing period . . . . . 17.077¢/KWH
(I) All KWH during the off-peak billing period . . . .5.685¢/KWH

For the purpose of this Schedule, the on-peak billing period is defined as 6 a.m. to 8 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 8 p.m. to 6 a.m., local time, for all weekdays, all hours of the day on Saturdays and Sundays, and the legally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

OTHER CHARGES/CREDITS

Service under this Schedule may be subject to the C.S. (Original Sheet No. 27), the E.C.S. (Original Sheet No. 27A-1), the E.E./D.R. (Original Sheet No. 33), the B.R.S.P. (Original Sheet No.23), the B.B.S. (Original Sheet No. 30-1), the R.E.T. (Original Sheet No. 49-1), the E.N.E.C. (Original Sheet No. 34), and C.R.R.C. (Original Sheet No. 35) which is embedded in the ENEC rates. Further information can be found at RIDER APPLICABILITY (Original Sheet No. 37).

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

SCHEDULE PEV
(Residential Plug-In Electric Vehicle Charging)
(continued)

MINIMUM CHARGE

This Schedule is subject to a minimum monthly charge equal to the Basic Service Charge.

LOCAL TAX ADJUSTMENT

To bills for electric service supplied within specified municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified on Original Sheet No. 4-1, will be added a surcharge equal to the percentage shown on Sheet Nos. 4-2, 4-3, and 4-4 to accomplish a recovery of these taxes.

PAYMENT

Bills are due upon receipt and payable by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company within twenty (20) days of the mailing date. Effective October 1, 2006, any current amount due and not received by mail, checkless payment plan, electronic payment plan, or at authorized payment agents of the Company by the next scheduled read date shall be subject to a delayed payment charge of 1%. This charge shall not be applicable to local consumer utility taxes.

SEPARATE METERING PROVISION

Customers shall receive service under this Schedule for PEV load with time-differentiated characteristics and service under Standard Schedule R.S. for general use load. Such general use load shall be separately wired to a standard residential meter.

TERM

Customers who opt to take service under this schedule are required to enter into a written service agreement including proof of purchase of a qualifying PEV. Should the Customer discontinue operating the qualifying PEV, the Customer will notify the Company so that arrangements can be made to remove PEV metering and terminate service under this Schedule.

SPECIAL TERMS AND CONDITIONS

This Schedule is subject to the Company's Terms and Conditions of Standard Service.

The Company reserves the right to inspect at all reasonable times the vehicle charging devices which qualify the residence for service under this Schedule. If the Company finds that in its sole judgement the availability conditions of this tariff are being violated, it may discontinue billing the customer under this Schedule and commence billing under the appropriate Residential Service Tariff.

The Company shall have the option of reading meters monthly or bi-monthly.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

BUSINESS READY SITES PROGRAM
(BRSP)

(C) The Business Ready Sites Program surcharge (BRSP) will be applied to customers' bills rendered beginning September 29, 2025 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	(D) 0.000	
RS-TOD		
On-peak	(D) 0.000	
Off-peak	(D) 0.000	
SWS	(D) 0.000	
SGS	(D) 0.000	
SGS-LM-TOD		
On-peak	(D) 0.000	
Off-peak	(D) 0.000	
SS		
Secondary		(D) 0.000
Primary		(D) 0.000
AF	(D) 0.000	
GS		
Secondary		(D) 0.000
Primary		(D) 0.000
Subtransmission		(D) 0.000
Transmission		(D) 0.000
AF	(D) 0.000	
GS-TOD		
On-peak Secondary	(D) 0.000	
Off-peak Secondary	(D) 0.000	
On-peak Primary	(D) 0.000	
Off-peak Primary	(D) 0.000	
LGS-TOD		
Secondary		(D) 0.000
Primary		(D) 0.000
LCP		
Secondary		(D) 0.000
Primary		(D) 0.000
Subtransmission		(D) 0.000
Transmission		(D) 0.000
IP		
Secondary		(D)0.000
Primary		(D)0.000
Subtransmission		(D)0.000
Transmission		(D)0.000
OL	(D) 0.000	
SL	(D) 0.000	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
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TARIFF N.M.S
(Net Metering Service)

(C) **Availability of Service**

Available to residential and general service customers who own or lease and operate an eligible electric generating facility designed to operate in parallel with the Company system. An eligible generating facility must be interconnected on the load side of a utility revenue meter through which the customer receives, and is billed for, electric service. The total rated generating capacity of all customers served under this tariff shall be limited to three percent (3%) of the Company single hour peak load during the previous year, of which one-half percent (0.5%) is reserved for residential Customer-generators.

Conditions of Service

1. For the purposes of this tariff, an eligible Customer-generator must meet the definition of "Customer-generator" as set forth in the Commission Rules Governing Electric Utility Net Metering Arrangements and Interconnections, 150 C.S.R. 33 ("Net Metering Rules").

2. A Customer-generator seeking to interconnect an eligible electric generating facility to the Company system must submit to designated Company personnel a completed interconnection application, and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.

3. An interconnection agreement between the Company and the Customer-generator must be executed before the Customer-generator facility may be interconnected with the Company system.

4. All generator equipment and installations must comply with the Company's technical requirements. All generator equipment shall be installed in accordance with the manufacturer specifications as well as all applicable provisions of the National Electrical Code and state and local codes. All generator equipment and installations shall comply with all applicable safety, performance and power quality standards, established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, including having a disconnect readily accessible to the electric utility between the facilities of the Customer-generator and the electric utility, and accredited testing laboratories. The disconnect shall comply with Rule 4.1.7. or 4.2.7. of the Interconnection Standards.

5. The Customer-generator shall provide the Company proof of qualified installation of the Customer-generator facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The Customer-generator shall install, operate, and maintain the Customer-generator facility in accordance with the manufacturer suggested practices for safe, efficient, and reliable operation in parallel with the Company system.

7. The Company may, at its own discretion, isolate any Customer-generator facility if the Company has reason to believe that continued interconnection with the Customer-generator facility creates or contributes to a system of emergency.

8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Customer-generator facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Customer-generator.

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TARIFF N.M.S
(Net Metering Service)
(continued)

9. A Customer-generator shall maintain general liability insurance providing the following coverage: 1) a Customer-generator with a Customer-generator facility with a nameplate capacity of up to 50 kW shall maintain general liability insurance in the amount of one hundred thousand dollars ($100,000); 2) a Customer-generator with a nameplate capacity of greater than 50 kW and up to 500 kW shall maintain general liability insurance in the amount of five hundred thousand dollars ($500,000); and 3) a Customer-generator with a Customer-generator facility with a nameplate capacity of greater than 500 kW shall maintain general liability coverage in the amount of one million dollars ($1,000,000). The Customer-generator must submit evidence of such insurance to the Company with the interconnection application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

10. An eligible Customer-generator facility is transferable to other persons or service locations only upon written notification by the Customer-generator to the Company and verification by a licensed electrician that the facility is in compliance with all applicable safety and power quality standards. All other conditions of service apply.

(N) 11. A Customer-generator's addition of behind-the-meter battery storage will not count towards the capacity limit for a net energy metered system so long as the battery does not run in parallel with the Customer-generator's generation project and does not export in excess of the generation project's capacity.

Metering

Net energy metering shall be accomplished by (i) using a standard meter capable of measuring the flow of electricity in two directions, or (ii) two separate meters configured to measure gross inflow of electricity and gross outflow of electricity, or (iii) a non-standard meter(s). If offered to other customers in the same class as the Customer-generator, net energy flows may also be measured by time-of-day at the Customer-generator's option by (i) using a standard meter capable of measuring the flow of electricity in two directions by time-of-day, or (ii) two separate meters capable of measuring flows by time-of-day.

If the existing electrical meter installed at the Customer-generator facility is not capable of measuring the flow of electricity in two directions or by time-of-day as required above, the Company shall install new metering equipment for the Customer-generator at the expense of the Customer-generator for the incremental cost in accordance with the Rules Governing Electric Utility Net Metering Arrangements and Interconnections, 150 C.S.R. 33.

If two meters are used to measure energy flows, for each applicable billing period including time-of-day billing periods, the reading of the meter measuring the flow of energy from the Customer-generator to the Company shall be subtracted from the reading of the meter measuring the flow of energy from the Company to the Customer-generator to obtain a measurement of net kW hours for billing purposes.

Equipment Design Requirements

Data for all major equipment proposed by the Customer to satisfy the Technical Requirements must be submitted for review and approval by the Company with a completed interconnection application. To facilitate review and approval, the Company will maintain a list of pre-certified equipment.

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The Company List of pre-certified equipment is available upon request and contains pre-certified equipment types, makes, and models of manufactured generating equipment and interconnection system components. This listing is based upon equipment certified by recognized national testing laboratories as suitable for interconnection with a distribution system based upon compliance with IEEE 1547.

The use of equipment that is not pre-certified may delay the Company review and approval of the customer's design. All interconnection equipment must be approved by the Company prior to being connected to the Company distribution system and before parallel operation is allowed.

The interconnection system hardware and software design requirements in the Technical Requirements are intended to assure protection of the Company distribution system.

(N) **Grandfathering Provision**

1. Applicable to:

   a. Existing Customer-generators as of March 1, 2026.

   b. Customers that submit a materially complete online net energy metering application or interconnection request form to the Company on or before March 1, 2026, and receive a Certificate of Completion by September 1, 2026 (if residential) or by March 1, 2027 (if commercial). Eligibility under the Grandfathering Provision shall not be dependent on the completion of a fully engineered plan or the date a mailed application fee check is received by the Company.

2. The Grandfathering Provision will remain in effect for a period of twenty-five (25) years beginning on March 1, 2026, and shall remain with the service location regardless of the name on the Company account. The Grandfathering Provision will expire at 11:59 pm on March 1, 2051. So long as the Grandfathering Provision remains in effect, net metering credits shall remain with the service location regardless of the name on the Company account.

3. The replacement or addition of solar panels or related equipment that results in no more than a 10% or one (1) kilowatt increase in system output, whichever is greater, at a service location served under the Grandfathering Provision shall not affect the grandfathered status of the service location. Customers will be removed from the Grandfathering Provision if the addition of solar panels or related equipment exceed the aforementioned criteria. To prevent the inadvertent loss of Grandfathering rights, a Customer may submit a written inquiry to the Company about a planned addition of solar panels or related equipment, and the Company will notify the Customer within ten (10) business days after receipt of such written inquiry whether the planned addition satisfies the aforementioned criteria.

4. A Customer-generator's addition or replacement of battery storage shall not affect the grandfathered status of the service location.

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(Net Metering Service)
(continued)

(C) **Monthly Charges**

Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the customer if it were not a Customer-generator.

Rates: Refer to Sheet No. 37 through Sheet No. 43 for a summary of applicable rates to each class of customer.

Fixed monthly charges may include: customer charges, other monthly charges not related to energy consumption, charges for incremental cost of interconnection, and the net difference in the cost of a traditional meter and the bi-directional meter requirement for net metering directly incurred by the electric utility in accommodating a net metering system that would not be required for electric retail customers who are not Customer-generators as allowed by the rules of the Public Service Commission.

Fixed monthly minimum bills and charges that are different from such charges in applicable tariffs for customers that are not Customer-generators must be approved by the Public Service Commission and shall not exceed comparable charges contained in the standard service tariff under which the Customer-generator would otherwise be served by more than the incremental added costs directly incurred by the electric utility in accommodating a net metering system.

(N) **Grandfathering Provision Monthly Charges**

Measurement and Charges served under the Grandfathering Provision. The measurement of net electrical energy supplied or generated will be calculated as follows:

1. Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

2. The net electrical energy produced or consumed during the billing period shall be measured in accordance with normal metering practices.

3. The Company shall credit a Customer-generator rate for each kWh produced by an alternative or renewable energy resource installed on the Customer-generator side of the electric meter and delivered to the utility's electric distribution system through the Customer-generator's electric revenue meter, up to the total amount of electricity delivered by the utility to that Customer during the billing period.

   If a Customer-generator supplies more electricity to the electric distribution system than the Company delivers to the Customer-generator in a given billing period, the excess kWh shall be carried forward and credited against the Customer-generator usage in subsequent billing periods at the full retail rate; Provided that, if a Customer-generator terminates service with the electric utility, the utility is not required to provide compensation to the Customer-generator for any outstanding kWh credits.

4. Rate credits shall not be applied to reduce any fixed monthly minimum bill, customer charge, demand charges or other charges not related to energy consumption.

5. Rate credits shall not be applied to reduce any costs associated with the Incremental Cost of Connection.

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(continued)

6. For Customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the Customer-generator facility supplies electricity to the distribution system, and then prorated equally to the remaining meters for the Customer-generator's accounts.

(N) Monthly Charges for All Other Customers

Measurement and Charges for Customer-generators not served under the Grandfathering Provision. The electrical energy supplied by the Company to the Customer-generator ("Metered Input") and the electrical energy generated by the Customer-generator and supplied to the Company ("Metered Output") will be separately measured and charged as follows:

1. Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

2. The net electrical energy produced or consumed during the billing period shall be measured in accordance with normal metering practices.

3. The Company shall credit a Customer-generator for Metered Output produced by an alternative or renewable energy resource installed on the Customer-generator side of the electric meter and supplied to the Company.

4. The Company shall credit a Customer-generator for each kWh of Metered Output at the following rates:

Avoided Cost Component Rates ($/kWh)						
Customer Class	**Voltage Level**	**Energy**	**Capacity**	**Transmission**	**Ancillary Service**	**Total Energy Credit**
RS	Secondary	$0.0383	$0.0352	$0.0491	$0.00154	$0.1241
SGS	Secondary	$0.0383	$0.0272	$0.0379	$0.00154	$0.1049
SWS	Secondary	$0.0383	$0.0414	$0.0579	$0.00154	$0.1391
SS	Secondary	$0.0383	$0.0264	$0.0369	$0.00154	$0.1032
GS	Secondary	$0.0383	$0.0254	$0.0354	$0.00154	$0.1006
LCP	Secondary	$0.0383	$0.0239	$0.0333	$0.00154	$0.0970
IP	Secondary	$0.0383	$0.0186	$0.0260	$0.00154	$0.0844
SS	Primary	$0.0369	$0.0255	$0.0356	$0.00148	$0.0995

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GS	Primary	$0.0369	$0.0245	$0.0342	$0.00148	$0.0971
LCP	Primary	$0.0369	$0.0230	$0.0322	$0.00148	$0.0936
IP	Primary	$0.0369	$0.0179	$0.0250	$0.00148	$0.0814
GS	Subtransmission	$0.0365	$0.0242	$0.0338	$0.00147	$0.0960
LCP	Subtransmission	$0.0365	$0.0228	$0.0318	$0.00147	$0.0925
IP	Subtransmission	$0.0365	$0.0177	$0.0248	$0.00147	$0.0805
GS	Transmission	$0.0359	$0.0238	$0.0332	$0.00144	$0.0944
LCP	Transmission	$0.0359	$0.0224	$0.0313	$0.00144	$0.0911
IP	Transmission	$0.0359	$0.0174	$0.0244	$0.00144	$0.0792

5. Future changes to the credit rates for Metered Output are subject to Commission approval.

6. Rate credits shall not be applied to reduce any fixed monthly minimum bill or customer charge.

7. Rate credits shall not be applied to reduce any costs associated with the Incremental Cost of Connection.

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CONSTRUCTION/765 kV SURCHARGE
(CS)

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	0.000	
RS-TOD		
On-peak	0.000	
Off-peak	0.000	
SWS	0.000	
SGS	0.000	
SGS-LM-TOD		
On-peak	0.000	
Off-peak	0.000	
SS		
Secondary		0.000
Primary		0.000
AF	0.000	
GS		
Secondary		0.000
Primary		0.000
Subtransmission		0.000
Transmission		0.000
AF	0.000	
GS-TOD		
On-peak Secondary	0.000	
Off-peak Secondary	0.000	
On-peak Primary	0.000	
Off-peak Primary	0.000	

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CONSTRUCTION/765 kV SURCHARGE
(CS) (Continued)

LGS-TOD		
On-peak Secondary		0.000
Off-peak Secondary		0.000
On-peak Primary		0.000
Off-peak Primary		0.000
LCP		
Secondary		0.000
Primary		0.000
Subtransmission		0.000
Transmission		0.000
IP		
Secondary		0.000
Primary		0.000
Subtransmission		0.000
Transmission		0.000
OL	0.000	
SL	0.000	

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ENVIRONMENTAL COMPLIANCE SURCHARGE (ECS)

(C) An Environmental Compliance Surcharge (ECS) will be applied to customers' bills rendered beginning September 29, 2025 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	0.309	
RS-TOD		
On-peak	0.650	
Off-peak	0.054	
SWS	0.286	
SGS	0.171	
SGS-LM-TOD		
On-peak	0.339	
Off-peak	0.031	
SS		
Secondary		0.794
Primary		1.109
AF	0.305	
GS		
Secondary		0.726
Primary		0.661
Subtransmission		0.325
Transmission		1.256
AF	0.305	
GS-TOD		
On-peak Secondary	0.388	
Off-peak Secondary	0.042	
On-peak Primary	0.000	
Off-peak Primary	0.000	

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ENVIRONMENTAL COMPLIANCE SURCHARGE
(ECS)
(Continued)

LGS-TOD		
On-peak Secondary	0.388	
Off-peak Secondary	0.042	
On-peak Primary	0.000	
Off-peak Primary	0.000	
LCP		
Secondary		1.456
Primary		1.023
Subtransmission		0.850
Transmission		0.692
IP		
Secondary		1.456
Primary		1.023
Subtransmission		0.850
Transmission		0.692
OL	0.030	
SL	0.029	

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ECONOMIC DEVELOPMENT RIDER (E.D.R.)

AVAILABILITY OF SERVICE

In order to encourage economic development in the Company's service area, limited-term Economic Development Rate Discounts described herein are offered to qualifying new and existing retail customers who make application for service under this Rider.

Service under this Rider is intended for specific types of commercial, manufacturing and industrial customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation. Service under this Rider specifically excludes customer requirements for the extraction of natural resources. Availability is limited to customers on a first-come, first-served basis for customer load additions totaling up to 250 MW in aggregate for Appalachian Power Company and Wheeling Power Company. This Rider is available to large commercial, manufacturing, and industrial customers who are or would be served under Schedules G.S., L.C.P. and I.P., and who meet the following requirements:

(1) A new customer must have a billing demand of 500 kW or more. An existing customer must increase billing demand by 500 kW or more over the maximum billing demand during the 24 months prior to the date of the application by the customer for service under this Rider (Base Billing Demand) at the same customer location. The Base Billing Demand for a new customer shall be 0 kW.

(2) A new customer, or the expansion by an existing customer, must result in the creation of at least ten (10) full-time equivalent jobs (FTE) maintained over the contract term or a capital investment at the service location in excess of two million five hundred thousand dollars ($2,500,000).

Nothing in this Rider E.D.R. otherwise limits or modifies the Commission's rules and procedures regarding special contracts generally, including Rule 39, the availability of such special contracts, and the ability of the Company and a customer to enter into a special contract or other rate arrangement that includes rates, terms, and conditions different than those reflected in this Rider or other rate Schedules.

TERMS AND CONDITIONS

(1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.

(2) For new customers, billing consumption for which the Economic Development Rate Discount will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership or name. Relocation of the delivery point of the Company's service, moving existing equipment from another West Virginia-served location within the Company's service territory, or load transfers from another West Virginia-served location within the Company's service territory do not qualify as a new service location.

(3) For existing customers, billing consumption for which the Economic Development Rate Discount will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, casualty, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 24-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 24-month period shall be adjusted as appropriate to eliminate the effects of such occurrence.

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ECONOMIC DEVELOPMENT RIDER (E.D.R.)
(continued)

(4) All Economic Development Rate Discounts offered under this Rider shall be applicable for a maximum of five years.

(5) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of the Company's Terms and Conditions of Service.

DETERMINATION OF QUALIFYING INCREMENTAL BILLING DEMAND

The Qualifying Incremental Billing Demand shall be determined as the amount by which the billing demand for the current billing period exceeds the Base Billing Demand. Such incremental billing demand shall be considered to be zero, however, unless it is at least 500 kW for new customers and existing customers.

DETERMINATION OF ADJUSTMENT FACTOR

Customers meeting all availability and terms and conditions above shall contract for service for a period up to five (5) years and be billed on the applicable Schedule G.S., L.C.P., or I.P.

For customers receiving service on Schedule L.C.P. or I.P., the Economic Development Rate Discount shall be the product of the Qualifying Incremental Billing Demand, the on-peak base rate Demand Charge (excluding ENEC and other surcharges), and forty percent (40%).

For customers receiving service on Schedule G.S, the Economic Development Rate Discount shall be the product of the Qualifying Incremental Billing Demand, the on-peak base rate Demand Charge (excluding ENEC and other surcharges), and 40 percent (40%). In addition, the Schedule G.S. base rate charge for the First 350 kWh per kW will be discounted by $0.006 per kWh.

The Economic Development Rate Discount shall be applicable over a period of not more than 60 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract addendum for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

In no event shall the start-up period exceed 12 months, excluding construction.

TERMS OF CONTRACT

A contract or agreement addendum for service under this Rider, in addition to service under Schedule L.C.P., I.P. or G.S. shall be executed by the customer and the Company for the time period which includes the start-up period and the up to five-year period immediately following the end of the start-up period. The contract addendum shall specify the Base Billing

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ECONOMIC DEVELOPMENT RIDER (E.D.R.)
(continued)

Demand, the anticipated total demand and related provisions to be applicable under this Rider, and the effective date for the contract addendum.

The customer may discontinue service under this Rider before the end of the contract or agreement addendum only by reimbursing the Company for any Economic Development Rate Discounts received under this Rider.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided in this Rider, written agreements shall remain subject to all of the provisions of the applicable tariff. This Rider is subject to the Company's Terms and Conditions of Service.

For the purpose of this Rider, Commercial customers shall not include business facilities engaged in the retail sale to the average customer of consumer or final goods.

Industrial and Manufacturing Sites with Multiple End-users and a Common Electric Infrastructure: For purposes of this Rider, if a qualifying new or expanded customer load is supplied from a shared on-site electric distribution infrastructure through an aggregated metering and billing point of delivery, any Economic Development Rate Discounts applied will be the responsibility of the named host customer. Any apportionment or assignment of the billing amounts, including EDR discount benefits, shall be the responsibility of the named host customer.

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MARKET-BASED RATE (MBR) PROGRAM

AVAILABILITY OF SERVICE

In order to encourage economic development in the Company's service area, the Market-Based Rate (MBR) Program herein is offered to Economic Development Rider (EDR) customers who begin taking service after the effective date of this tariff.

Availability is limited to customers on a first-come, first-served basis for customer load additions totaling up to 25 MW in aggregate. The MBR Program is available to industrial customers who participate in the EDR program; are or would be served under Schedules L.C.P. and 1.P.; and who meet the following requirements:

(1) A new customer must have a billing demand of 5 MW or more. An existing customer must increase billing demand by 5 MW or more over the maximum billing demand during the 24 months prior to the date of the application by the customer for service under this Program (Base Billing Demand) at the same customer location. The Base Billing Demand for a new customer shall be 0 kW.

Nothing in this MBR Program otherwise limits or modifies the Commission's rules and procedures regarding special contracts generally, including Rule 39, the availability of such special contracts, and the ability of the Company and a customer to enter into a special contract or other rate arrangement that includes rates, terms, and conditions different than those reflected in this tariff or other rate schedules.

TERMS AND CONDITIONS

(1) To participate in the MBR Program, the customer must meet and have satisfied the eligibility requirements under the EDR tariff.

(2) An EDR customer that qualifies to participate in the MBR Program must make their election to participate in the program during the EDR enrollment process.

DETERMINATION OF QUALIFYING INCREMENTAL BILLING DEMAND

The Qualifying Incremental Billing Demand shall be determined as the amount by which the billing demand for the current billing period exceeds the Base Billing Demand. Such incremental billing demand shall be considered to be zero, however, unless it is at least 5 MW for new customers and existing customers.

DETERMINATION OF ADJUSTMENT FACTOR

Customers meeting all requirements and terms and conditions above shall contract for service for a period of no less than one (1) year and be billed on the applicable Schedule L.C.P. or I.P.

For new customers, the customer's hourly energy usage will be multiplied by PJM's hourly Locational Marginal Pricing (LMP) plus all applicable PJM load-based administrative and ancillary service fees instead of ENEC energy rates.

For new load at existing customers, the customer's hourly incremental energy usage will be multiplied by PJM's hourly Locational Marginal Pricing (LMP) plus all applicable PJM load-based administrative and ancillary service fees instead of ENEC energy rates. Incremental energy usage will be the product of actual hourly usage multiplied by (1 minus Base Billing Demand divided by Actual Billing Demand). Applicable ENEC energy rates will apply to the customer's non-incremental energy usage.

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MARKET-BASED RATE (MBR) PROGRAM (continued)

Customers taking service under this tariff shall pay the otherwise applicable tariff ENEC demand rate for all Billing Demand.

TERMS OF CONTRACT

A contract or agreement addendum for service under the MBR Program, in addition to service under Schedule L.C.P. or I.P., shall be executed by the customer and the Company for a minimum of one year with a maximum up to five years which includes start-up period. The contract addendum shall specify the Base Billing Demand, the anticipated total demand, and related provisions to be applicable under this Program, and the effective date for the contract addendum.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided herein, written agreements shall remain subject to all of the provisions of the applicable tariff. The MBR Program is subject to the Company's Terms and Conditions of Service.

Industrial and Manufacturing Sites with Multiple End-users and a Common Electric Infrastructure: For purposes of this tariff, if a qualifying new or expanded customer load is supplied from a shared on-site electric distribution infrastructure through an aggregated metering and billing point of delivery, any Market-Based Rate Discounts applied will be the responsibility of the named host customer. Any apportionment or assignment of the billing amounts, including EDR discount benefits, shall be the responsibility of the named host customer.

CRRC OBLIGATIONS

Participation in this Program does not affect any obligation of the customer under Rider CRRC or the CRRC component embedded in ENEC rates.

ENERGY HEDGE PROGRAM

AVAILABILITY OF SERVICE

Availability is limited to two existing customers being served under Schedules L.C.P., I.P, or special contract with loads 25 MW or greater. The terms and conditions of the hedging arrangement will be addressed in a new Rule 39 special contract or an addendum to an existing Rule 39 special contract.

PROGRAM CONDITIONS

(1) The customer is responsible for obtaining and paying for their energy only financial power hedge.
(2) The customer is responsible for all 3rd party contracting, credit risk of their hedging agreement, and all RTO charges assessed on the hedge settlement.
(3) Hedge terms must be 6 months or longer.
(4) The kWh of the customer's energy hedge will offset the customer's energy usage for ENEC energy rate billing purposes. Any usage not offset by the customer's energy hedge will be billed at the applicable ENEC energy rate. All kWh of the customer's energy usage shall be subject to all other applicable riders.
(5) A monthly administration fee may be added to the customer charge to cover increased billing and administrative costs.
(6) The customer is responsible for paying any ENEC under-recovery balance(s) that is/are attributable to their service.

SPECIAL TERMS AND CONDITIONS

Except as otherwise provided herein, written agreements shall remain subject to all of the provisions of the

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MARKET-BASED RATE (MBR) PROGRAM (continued)

applicable tariff. The Energy Hedge Program is subject to the Company's Terms and Conditions of Service.

CRRC OBLIGATIONS

Participation in this Program does not affect any obligation of the customer under Rider CRRC or the CRRC component embedded in ENEC rates.

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BROADBAND SURCHARGE (BBS)

(C) A Broadband Surcharge (BBS) will be applied to customers' bills rendered beginning September 29, 2025 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	(D)0.0	
RS-TOD		
On-peak	(D)0.0	
Off-peak	(D)0.0	
SWS	(D)0.0	
SGS	(D)0.0	
SGS-LM-TOD		
On-peak	(D)0.0	
Off-peak	(D)0.0	
SS		
Secondary		(D)0.0
Primary		(D)0.0
AF		
GS		
Secondary		(D)0.0
Primary		(D)0.0
Subtransmission		
Transmission		
AF		
GS-TOD		
On-peak Secondary	(D)0.0	
Off-peak Secondary	(D)0.0	
On-peak Primary	(D)0.0	
Off-peak Primary	(D)0.0	

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BROADBAND SURCHARGE (BBS)
(Continued)

LGS-TOD		
On-peak Secondary	(D)0.0	
Off-peak Secondary	(D)0.0	
On-peak Primary	(D)0.0	
Off-peak Primary	(D)0.0	
LCP		
Secondary		(D)0.0
Primary		(D)0.0
Subtransmission		
Transmission		
IP		
Secondary		(D)0.0
Primary		(D)0.0
Subtransmission		
Transmission		
OL	(D)0.0	
SL	(D)0.0	

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GREEN PRICING OPTION RIDER

Availability of Service

Available to customers taking service under the Company's metered rate schedules.

Participation in this program under Option A may be limited by the ability of the Company to procure renewable energy certificates (RECs) from Renewable Resources. If the total of all kWh under contract under this Rider equals or exceeds the Company's ability to procure RECs, the Company may suspend the availability of this rider to new participants.

Customers who wish to directly purchase the electrical output and all associated environmental attributes from a renewable energy generator may contract bilaterally with the Company under Option B. Option B is available to customers taking metered service under the Company's L.C.P., I.P. and C.S.-I.R.P. tariffs, or multiple G.S. tariff accounts with common ownership under a single parent company that can aggregate multiple accounts to exceed 1000 kW of peak demand.

Conditions of Service

Customers who wish to support the development of electricity generated by Renewable Resources may under Option A contract to purchase each month a specific number of fixed kWh blocks, or choose to cover all of their monthly usage.

Renewable Resources shall be defined as Wind, Solar Photovoltaic, Biomass Co-Firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber. All REC's purchased under Option A of this tariff shall be retained or retired by the Company on behalf of customers.

Monthly Rates

Option A

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for the REC option of their choosing. The charge will be applied to the customers bill as a separate line item.

The Company will provide customers at least 30-days' advance notice of any change in the Rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

A1. Solar RECs

Block Purchase:	Charge ($ per 100 kWh block):	. . . . . .$0.90/month
All Usage Purchase:	Charge:	. . . . . $0.009/kWh consumed

A2. Wind RECs:

Block Purchase:	Charge ($ per 100 kWh block):	. . . . . .$0.90/month
All Usage Purchase:	Charge:	. . . . . $0.009/kWh consumed

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GREEN PRICING OPTION RIDER
(continued)

A3. Hydro & Other RECs:

Block Purchase:	Charge ($ per 100 kWh block):	$ 0.30/month
All Usage Purchase:	Charge:	$0.003/kWh consumed

Option B

Charges for service under option B of this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a combination of the firm service rates otherwise available to the Customer and the cost of the renewable energy resource being directly contracted for by the Customer.

Term of Contract

This is a voluntary program.

Under Option A Customers may participate through a one-time purchase, or establish an automatic monthly purchase agreement. Any payments under this program are nonrefundable. Customers participating under Option A may terminate service under this Rider by notifying the Company with at least thirty (30) days prior notice.

Under Option B, the term of the agreement will be determined in the written agreement between the Company and the Customer.

Special Terms and Conditions

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

Funds collected under this Green Pricing Option Rider will be used solely to purchase RECs for the program.

(See Sheet Nos. 2-1 through 2-7 for Applicability)

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SCHEDULE L.E.
(Line Extensions)

Table 1
Residential LE Surcharges

1,001 - 1,250 feet	$ 15 per month
1,251 - 1,500 feet	$ 30 per month
1,501 - 1,750 feet	$ 45 per month
1,751 - 2,000 feet	$ 60 per month
Over 2,000 feet	$100 per month

These Line Extension surcharges may be adjusted each year based on changes in the gross domestic product price index (GDP-PI). [1] The Company may make a tariff filing on December 1 to be effective the following January 1 of each year which adjusts the line extension surcharges for the change in the GDP-PI from the third quarter of 2008 to the third quarter of the filing year. The adjusted surcharge will be rounded upward or downward to a whole dollar amount.[2] The inflation adjusted surcharge rate will apply to new line extension surcharges for new line extensions begun each year, but will not affect line extension surcharges already established in previous years.

Table 2
Non-Residential Line Extension Refund Factors for Additional Customers

Applicable Tariffs		Refund Factors
Schedules RS, RS-TOD, RS-LM-TOD		$ 1,018 per customer
Schedule S.W.S.		$ 1,764 per customer
Schedule S.G.S.		$ 425 per customer
Schedule S.S.		
	Secondary Voltage	$ 203 per kW of Average Billing Demand
	Primary Voltage	$ 231 per kW of Average Billing Demand
	Athletic Fields	$ 3,696 per customer

[1] US Department of Commerce, Bureau of Economic Analysis, National Income and Product Accounts (NIPA) Table 1.1.4., Price Indexes for Gross Domestic Product, www.bea.gov/national/pdf/dpga.pdf

[2] Adjusted dollar amounts of $XX.4999 and below will be rounded down to the next whole dollar and adjusted dollar amounts of $XX.5000 and above will be rounded up to next whole dollar.

(See Sheet Nos. 2-1 through 2-7 for Applicability)

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SCHEDULE L.E.
(Line Extensions)

Schedule M.G.S.	
Secondary Voltage	$ 204 per kW of Average Billing Demand
Primary Voltage	$ 185 per kW of Average Billing Demand
Sub-transmission	$ 224 per kW of Average Billing Demand
Transmission	$ 215 per kW of Average Billing Demand
Athletic Fields	$ 1,622 per customer
Schedule L.G.S.	
Secondary Voltage	$ 310 per kW of Average Billing Demand
Primary Voltage	$ 280 per kW of Average Billing Demand
Sub-transmission	$ 249 per kW of Average Billing Demand
Transmission	$ 242 per kW of Average Billing Demand
Schedule L.C.P.	
Secondary Voltage	$ 347 per kW of Average Billing Demand
Primary Voltage	$ 252 per kW of Average Billing Demand
Sub-transmission	$ 234 per kW of Average Billing Demand
Transmission	$ 223 per kW of Average Billing Demand
Schedule I.P.	
Secondary Voltage	$ 332 per kW of Average Billing Demand
Primary Voltage	$ 312 per kW of Average Billing Demand
Sub-transmission	$ 284 per kW of Average Billing Demand
Transmission	$ 274 per kW of Average Billing Demand

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SCHEDULE E.E./D.R.
(Energy Efficiency / Demand Response Cost Recovery Rider)

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency / Demand Response (EE/DR) Cost Recovery Rider adjustment factor per kWh as follows:

Tariff Class	¢/kWh
RS	0.1826
SGS	0.0203
SWS	0.0203
GS-TOD-SE	0.0203
LGS-TOD	0.0203
GS	0.0203
SS	0.0203
LCP	0.0203
IP	0.0203
LPS	0.0203
Special Contracts	0.0203

The adjustment factor as calculated above will be applied to all billing kilowatt-hours for those metered tariff classes listed above.

EE/DR Opt-Out

If the Companies offer EE/DR Commercial and Industrial programs, a customer with a contract capacity of 1,000 kW or above is eligible to seek to be exempt from the EE/DR Cost Recovery Rider under the provisions of the EE/DR Opt-Out option (the EE/DR Opt-Out) whose provisions are set forth below.

Such a customer may participate in the EE/DR Opt-Out provided that the customer has, at the customer's own expense, implemented energy efficiency programs or measures, not including any measures installed as part of the EE/DR Rider programs, that have produced or will produce energy and peak demand reduction for a specific electric service account, which savings is comparable to savings that would be available through EE/DR programs offered by the Company.

Customers that have opted-out will remain opted-out of the EE/DR Rider until their recertification date. These customers are eligible to recertify their opt-out election by their recertification date for the life of the measures installed.

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SCHEDULE E.E./D.R.
(Energy Efficiency / Demand Response Cost Recovery Rider)
(Continued)

Procedure:

A customer seeking to participate in the EE/DR Opt-Out must provide certification of the customer's eligibility to the Commission and the Company. The customer's certification to the Commission must include:

1. A statement that the demand on the account of the customer seeking participation in the EE/DR Opt-Out has exceeded 1,000 kW, for at least one billing cycle during the previous calendar year, for the customer seeking participation in the EE/DR Opt Out;
2. A description of the specific EE/DR measures that have been installed in the immediately preceding 36 months or will be installed within six months, by the customer;
3. A description of the expected life of such EE/DR measures;
4. A statement that such EE/DR measures produce energy or demand savings that is comparable to savings that would be available through EE/DR programs offered by the Company.

Such information must be provided in an affidavit signed by an officer (or comparable official) of the customer or be otherwise verified by such an individual.

To provide this certification to the Commission, the customer must file its certification as a closed entry filing in Case No. 11-0409-E-P or such other proceeding as the Commission may designate by order.

The customer shall be subject to the EE/DR Cost Recovery Rider until the first day of the customer's first billing cycle following the Commission's receipt of the customer's certification; provided that the Company has also received the customer's certification.

Recertification

To continue to be eligible for the EE/DR Opt-Out, a customer participating in the EE/DR Opt-Out must provide, to the Commission and the Company, every 5 years based on the original date of certification, the following information:

1. A statement that the customer's demand has exceeded 1,000 kW for at least one billing cycle in the previous calendar year;
2. A description of the specific EE/DR measures that have been installed by the customer;
3. A description of the expected life of such EE/DR measures; and
4. A statement that such EE/DR measures produce energy or demand savings that is comparable to savings that would be available through EE/DR programs offered by the Company.

Such information must be provided in an affidavit signed by an officer (or comparable official) of the customer or be otherwise verified by such an individual.

A customer that fails to provide such information every 5 years based on the date of original certification, or otherwise ceases to be eligible for the EE/DR Opt-Out, will become subject to the EE/DR Cost Recovery Rider on the first day of the customer's first billing cycle following the review date or such other day on which the customer ceases to be eligible for the EE/DR Opt-Out. The Companies will verify with the customer the savings identified by the customer, and such savings will be included as part of the Companies EE/DR savings attainment report. If the Companies finds that the customer is not eligible to participate in the EE/DR Opt-Out, or the customer cannot demonstrate that its investments in EE/DR measures achieved savings comparable to those available through the

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SCHEDULE E.E./D.R.
(Energy Efficiency / Demand Response Cost Recovery Rider)
(Continued)

Company's EE/DR programs, then the customer's Opt-Out status will be suspended, and the customer will be subject to the EE/DR Rider until the customer can certify that it is eligible for participation in the EE/DR Opt-Out or that qualifying investments in comparable EE/DR measures have been made.

A customer participating in the EE/DR Opt-Out is prohibited from participating in any of the Company's EE/DR programs that are funded by the EE/DR Cost Recovery Rider. However, the customer may choose to "opt-in" to the Companies' EE/DR programs (and cease participating in the EE/DR-Opt-Out) under the following conditions. A customer will be allowed to "opt-in" by providing notice to the Commission and the Company provided that the customer agrees not seek to participate in the EE/DR Opt-Out for a period of 36 months.

Change in Facility Ownership

If a customer has previously participated in the EE/DR Opt-Out with respect an account at a particular facility and ownership of that facility changes to an unrelated third party, the EE/DR Opt-Out will continue to apply to the EE/DR Opt-Out account at that facility, unless the new owner provides notice to the Company within 90 days of assuming ownership of the facility that it does not wish to participate in the EE/DR Opt-Out. If the new owner provides such notice, its bills for electric service will be subject to the EE/DR Cost Recovery Rider adjustment as of the first day of the first billing cycle after ownership changes, but by providing such notice, the new owner will not be subject to the "opt-in" requirements set forth above.

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
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Expanded Net Energy Cost (ENEC)

(C)The Expanded Net Energy Cost (ENEC) embedded in the Rate Schedules and applied to customers' bills rendered beginning September 1, 2026, under the applicable Schedules as set forth in the table below. Consumer Rate Relief Charges (CRRC, Original Sheet No. 35) are embedded in the rates below for Appalachian Power Company.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	(I)5.857	
RS-TOD		
On-peak	(I)5.857	
Off-peak	(I)5.857	
SWS	(D)5.799	
SGS	(D)5.294	
SGS-LM-TOD		
On-peak	(D)5.294	
Off-peak	(D)5.294	
SS		
Secondary	(I)4.088	(D)3.889
Primary	(D)3.789	(D)3.732
AF	(D)5.152	
GS		
Secondary	(I)4.073	(D)4.010
Primary	(D)3.746	(D)3.847
Subtransmission	(D)3.723	(D)3.778
Transmission	(D)3.334	(D)3.711
AF	(D)4.892	
GS-TOD		
On-peak Secondary	(I)5.331	
Off-peak Secondary	(I)5.331	
On-peak Primary	(D)4.808	
Off-peak Primary	(D)4.808	
LGS-TOD		
On-peak Secondary	(I)4.073	(D)4.010
Off-peak Secondary	(I)4.073	(D)4.010
On-peak Primary	(D)3.746	(D)3.847
Off-peak Primary	(D)3.746	(D)3.847
LCP		
Secondary	(I)4.236	(D)6.406
Primary	3.919	(D)5.411
Subtransmission	(I)3.855	(D)5.226
Transmission	(I)3.617	(D)4.899
IP		
Secondary	(I)4.236	(D)6.406
Primary	3.919	(D)5.411
Subtransmission	(I)3.855	(D)5.226
Transmission	(I)3.617	(D)4.899
OL	(I)4.132	
SL	(I)4.109	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
(CRRC)

(C) A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after November 1, 2026 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	**(I)**0.321	
RS-TOD		
On-peak	**(I)**0.321	
Off-peak	**(I)**0.321	
SWS	**(I)**0.297	
SGS	**(I)**0.297	
SGS-LM-TOD		
On-peak	**(I)**0.297	
Off-peak	**(I)**0.297	
SS		
Secondary	**(I)**0.297	
Primary	**(I)**0.297	
AF	**(I)**0.277	
GS		
Secondary	**(I)**0.297	
Primary	**(I)**0.297	
Subtransmission	**(I)**0.290	
Transmission	**(I)**0.000	
AF	**(I)**0.277	
GS-TOD		
On-peak Secondary	**(I)**0.297	
Off-peak Secondary	**(I)**0.297	
On-peak Primary	**(I)**0.297	
Off-peak Primary	**(I)**0.297	
LGS-TOD		
On-peak Secondary	**(I)**0.297	
Off-peak Secondary	**(I)**0.297	
On-peak Primary	**(I)**0.297	
Off-peak Primary	**(I)**0.297	
LCP		
Secondary	**(I)**0.256	**(I)**2.236
Primary	**(I)**0.224	**(I)**0.625
Subtransmission	**(I)**0.242	**(I)**0.474
Transmission	**(D)**0.141	**(I)**0.355
IP		
Secondary	**(I)**0.256	**(I)**2.236
Primary	**(I)**0.224	**(I)**0.625
Subtransmission	**(I)**0.242	**(I)**0.474
Transmission	**(D)**0.141	**(I)**0.355
OL	**(I)**0.307	
SL	**(I)**0.307	

(C) Indicates Change, (I) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

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RIDER APPLICABILITY

RIDER APPLICABILITY TO STANDARD SCHEDULES								
Standard Schedule	**Rider CS**	**Rider ENEC**	**Rider CRRC***	**Rider E.E./D.R.**	**Rider BBS**	**Rider ECS**	**Rider BRSP**	**(C) Rider RET**
R.S. (Residential Service) (011,015,038,039)	X	X	X	X	X	X	X	X
R.S.D. (Residential Demand-Metered Electric Service) (019)	X	X	X	X	X	X	X	X
R.S.-T.O.D. (Residential Service Time-of-Day) (030,032)	X	X	X	X	X	X	X	X
S.W.S. (222)	X	X	X	X	X	X	X	X
S.S. (634,635,636,698)	X	X	X	X	X	X	X	X
S.G.S. (213,225,231,234,281)	X	X	X	X	X	X	X	X
G.S. (214,261,263,265,267)	X	X	X	X	X	X	X	X
G.S.-T.O.D. (227,229)	X	X	X	X	X	X	X	X
L.G.S.-T.O.D. (337,339)	X	X	X	X	X	X	X	X
L.C.P. (386,387,388,389)	X	X	X	X	X	X	X	X
I.P. (322,323,324,327)	X	X	X	X	X	X	X	X
O.L. (093 to 148)	X	X	X	X	X	X	X	X
S.L.	X	X	X	X	X	X	X	X
C.S.-I.R.P./Special Contract**	X	X	X	X	X	X	X	X

Key: X- The specific rider is applicable to the Standard Schedule listed.

* Appalachian Power Company only, embedded in Rider ENEC.

** Rider applicability subject to contract-specific provisions.

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EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

The table below is provided solely for informational purposes. See the Company's website for an illustrative example of certain Standard Schedule charges and the applicable Rider charges.

All Residential Rate Classes											
Schedule Code(s)	**Schedule**	**Description**	**Units**	**Base Rate**	**(C) ENEC***	**EE/DR**	**BBS**	**ECS**	**BRSP**	**RET**	**Total**
011,015,038, 039	R.S.	Basic Service Charge	$/month	**$ 14.02**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 13.44**
011,015,038, 039	R.S.	Energy Charge: First 500 KWH	$/KWH	**0.11100**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.176625**
011,015,038, 039	R.S.	Energy Charge: All Over 500 KWH	$/KWH	**0.09584**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.161465**
011,015,038, 039	R.S.	Energy Charge: Above 1,350 KWH Winter Block (Dec. through Feb.)	$/KWH	**0.06150**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.127125**
011,015,038, 039	R.S.	Storage Water Heating	$/KWH	**0.04459**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.110215**
019	R.S.D.	Basic Service Charge	$/month	**$ 17.52**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 17.52**
019	R.S.D.	Demand Charge: On-peak	$/KW	**$ 4.250**							**$ 4.250**
019	R.S.D.	Energy Charge: On-peak	$/KWH	**0.09975**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.165375**
019	R.S.D.	Energy Charge: Off-peak	$/KWH	**0.06649**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00309**	**$ 0.**	**$ 0.0021386**	**$ 0.132115**
030,032	R.S.-T.O.D.	Basic Service Charge	$/month	**$ 14.02**	**$ -**	**$ -**	**$-**	**$ -**		**$ -**	**$ 14.02**
030,032	R.S.-T.O.D.	Energy Charge: On-peak	$/KWH	**0.17077**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**0.006500**	**$ 0.**	**$ 0.0021386**	**$ 0.239805**
030,032	R.S.-T.O.D.	Energy Charge: Off-peak	$/KWH	**0.04459**	**$ 0.058570**	**$ 0.001826**	**$ 0.**	**$ 0.00054**	**$ 0.**	**$ 0.0021386**	**$ 0.107665**

* CRRC Rider for Appalachian Power Company only, embedded in Rider ENEC.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

The table below is provided solely for informational purposes. See the Company's website for an illustrative example of certain Standard Schedule charges and the applicable Rider charges.

All S.W.S. , S.S. & S.G.S. Rate Classes											
Schedule Code(s)	Schedule	Description	Units	Base Rate	(C) ENEC*	EE/DR	BBS	ECS	BRSP	RET	Total
222	S.W.S.	Basic Service Charge	$/month	$ 16.85	$ -	$ -	$-	$ -	$ -	$ -	$ 16.85
222	S.W.S.	Energy Charge: First 7,000 KWH	$/KWH	0.09685	$ 0.057990	$ 0.000203	$ 0.	$ 0.00286	$ 0.	$ 0.00212	$ 0.160024
222	S.W.S.	Energy Charge: All Over 7,000 KWH	$/KWH	0.08482	$ 0.057990	$ 0.000203	$ 0.	$ 0.00286	$ 0.	$ 0.00212	$ 0.147994
634,636	S.S.-Sec	Basic Service Charge	$/month	$ 22.29	$ -	$ -	$-	$ -	$ -	$ -	$ 22.29
634,636	S.S.-Sec	Demand Charge	$/KW	$ 5.950	$ 3.889	$ -	$-	$ 0.794	$ 0.	$0.535	$ 11.168
634,636	S.S.-Sec	Energy Charge	$/KWH	0.05689	$ 0.040880	$ 0.000203	$ 0.				$ 0.097973
635	S.S.-Pri	Basic Service Charge	$/month	$ 66.88	$ -	$ -	$-	$ -	$ -	$ -	$ 66.88
635	S.S.-Pri	Demand Charge	$/KW	$ 5.190	$ 3.732	$ -	$-	$ 1.109	$ 0.	$0.534	$ 10.565
635	S.S.-Pri	Energy Charge	$/KWH	$0.05155	$ 0.037890	$ 0.000203	$ 0.				$ 0.089643
698	S.S-Ath Field	Basic Service Charge	$/month	$ 27.87	$ -	$ -	$-	$ -	$ -	$ -	$ 27.87
698	S.S-Ath Field	Energy Charge	$/KWH	0.06003	$ 0.051520	$ 0.000203		$ 0.00305	$ 0.	$0.00180	$ 0.116608
231,234,281	S.G.S.	Basic Service Charge	$/month	$ 16.51	$ -	$ -	$-	$ -	$ -	$ -	$ 16.51
231,234,281	S.G.S.	Energy Charge	$/KWH	$ 0.063040	$ 0.052940	$ 0.000203	$ 0.	$ 0.00171	$ 0.	$ 0.00173	$ 0.119623
225	S.G.S.-L.M.-T.O.D.	Basic Service Charge	$/month	$ 20.31	$ -	$ -	$-	$ -	$ -	$ -	$ 20.31
225	S.G.S.-L.M.-T.O.D.	Energy Charge: On-peak	$/KWH	0.10795	$ 0.052940	$ 0.000203	$ 0.	$ 0.00339	$ 0.	$ 0.00173	$ 0.166213
225	S.G.S.-L.M.-T.O.D.	Energy Charge: Off-peak	$/KWH	$ 0.024480	$ 0.052940	$ 0.000203	$ 0.	$ 0.00031	$ 0.	$ 0.00173	$ 0.079663
213	S.G.S.-Unmetered	Basic Service Charge	$/month	$ 15.41	$ -	$ -	$-	$ -	$ -		$ 15.41
213	S.G.S.-Unmetered	Energy Charge	$/KWH	$ 0.063040	$ 0.052940	$ 0.000203	$ 0.	$ 0.00171	$ 0.	$ 0.00173	$ 0.119623

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P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
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EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

The table below is provided solely for informational purposes. See the Company's website for an illustrative example of certain Standard Schedule charges and the applicable Rider charges.

G.S. Rate Classes											
Schedule Code(s)	Schedule	Description	Units	Base Rate	(C) ENEC*	EE/DR	BBS	ECS	BRSP	RET	Total
261	G.S.-Sec	Basic Service Charge	$/month	$ 38.96	$ -	$ -	$-	$ -	$ -	$ -	$ 38.96
261	G.S.-Sec	Demand Charge	$/KW	$ 14.740	$ 4.010	$ -	$ 0.	$ 0.726	$ 0.	$0.576	$ 20.052
261	G.S.-Sec	Off-Peak Excess Demand Charge	$/KW	$ 3.750	$ -	$ -					$ 3.750
261	G.S.-Sec	Energy Charge: First 350 KWH per KW Charge	$/KWH	0.02820	$ 0.040730	$0.000203					$ 0.069133
261	G.S.-Sec	Energy Charge: Over 350 KWH per KW Charge	$/KWH	0.00964	$ 0.040730	$0.000203					$ 0.050573
263	G.S.-Pri	Basic Service Charge	$/month	$ 111.29	$ -	$ -	$-	$ -	$ -	$ -	$ 111.29
263	G.S.-Pri	Demand Charge	$/KW	$ 11.810	$ 3.847	$ -	$ 0.	$ 0.661	$ 0.	$0.577	$ 16.895
263	G.S.-Pri	Off-Peak Excess Demand Charge	$/KW	$ 1.890							$ 1.890
263	G.S.-Pri	Energy Charge: First 350 KWH per KW Charge	$/KWH	0.03000	$ 0.037460	$0.000203					$ 0.067663
263	G.S.-Pri	Energy Charge: Over 350 KWH per KW Charge	$/KWH	0.01000	$ 0.037460	$0.000203					$ 0.047663
265	G.S.-Sub	Basic Service Charge	$/month	$ 278.23	$ -	$ -	$-	$ -	$ -	$ -	$ 278.23
265	G.S.-Sub	Demand Charge	$/KW	$ 8.230	$ 3.778	$ -		$ 0.325	$ 0.	$0.465	$ 12.798
265	G.S.-Sub	Off-Peak Excess Demand Charge	$/KW	$ 1.080	$ -	$ -					$ 1.080
265	G.S.-Sub	Energy Charge: First 350 KWH per KW Charge	$/KWH	$ 0.026920	$ 0.037230	$0.000203					$ 0.064353
265	G.S.-Sub	Energy Charge: Over 350 KWH per KW Charge	$/KWH	$ 0.009190	$ 0.037230	$0.000203					$ 0.046623
267	G.S.-Tran	Basic Service Charge	$/month	$ 389.52	$ -	$ -	$-	$ -	$ -	$ -	$ 389.52
267	G.S.-Tran	Demand Charge	$/KW	$ 8.080	$ 3.711	$ -		$ 1.256	$ 0.	$0.518	$ 13.565
267	G.S.-Tran	Off-Peak Excess Demand Charge	$/KW	$ 1.020	$ -	$ -					$ 1.020
267	G.S.-Tran	Energy Charge: First 350 KWH per KW Charge	$/KWH	0.03000	$ 0.033340	$0.000203					$ 0.063543
267	G.S.-Tran	Energy Charge: Over 350 KWH per KW Charge	$/KWH	0.01000	$ 0.033340	$0.000203					$ 0.043543
214	G.S.-Ath Field	Basic Service Charge	$/month	$ 27.83	$ -	$ -	$-	$ -	$ -	$ -	$ 27.83
214	G.S.-Ath Field	Energy Charge	$/KWH	0.05154	$ 0.048920	$0.000203		$ 0.00305	$ 0.	0.0016957	$ 0.105409

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(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

The table below is provided solely for informational purposes. See the Company's website for an illustrative example of certain Standard Schedule charges and the applicable Rider charges.

G.S. & L.G.S. T.O.D. Rate Classes											
Schedule Code(s)	**Schedule**	**Description**	**Units**	**Base Rate**	**(C) ENEC***	**EE/DR**	**BBS**	**ECS**	**BRSP**	**RET**	**Total**
229	G.S.-T.O.D.-Sec	Basic Service Charge	$/month	**$ 38.96**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 38.96**
229	G.S.-T.O.D.-Sec	Energy Charge: On-peak	$/KWH	**0.09962**	**$ 0.053310**	**$0.000203**	**$ 0.**	**$ 0.00388**	**$ 0.**	**$0.001778**	**$ 0.158791**
229	G.S.-T.O.D.-Sec	Energy Charge: Off-peak	$/KWH	**0.03517**	**$ 0.053310**	**$0.000203**	**$ 0.**	**$ 0.00042**	**$ 0.**	**$0.001778**	**$ 0.090881**
227	G.S.-T.O.D.-Pri	Basic Service Charge	$/month	**$ 111.29**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 111.29**
227	G.S.-T.O.D.-Pri	Energy Charge: On-peak	$/KWH	**0.09045**	**$ 0.048080**	**$0.000203**	**$ 0.**		**$ 0.**	**$0.001594**	**$ 0.140327**
227	G.S.-T.O.D.-Pri	Energy Charge: Off-peak	$/KWH	**0.02855**	**$ 0.048080**	**$0.000203**	**$ 0.**		**$ 0.**	**$0.001594**	**$ 0.078427**
339	L.G.S.-T.O.D.-Sec	Basic Service Charge	$/month	**$ 38.96**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 38.96**
339	L.G.S.-T.O.D.-Sec	Demand Charge	$/KW	**$ 8.050**	**$ 4.010**	**$ -**			**0.000**	**$0.576**	**$ 12.636**
339	L.G.S.-T.O.D.-Sec	Energy Charge: On-peak	$/KWH	**0.06307**	**$ 0.040730**	**$0.000203**	**$ 0.**	**$ 0.00388**			**$ 0.107883**
339	L.G.S.-T.O.D.-Sec	Energy Charge: Off-peak	$/KWH	**0.02326**	**$ 0.040730**	**$0.000203**	**$ 0.**	**$ 0.00042**			**$ 0.064613**
337	L.G.S.-T.O.D.-Pri	Basic Service Charge	$/month	**$ 111.29**	**$ -**	**$ -**	**$-**	**$ -**	**$ -**	**$ -**	**$ 111.29**
337	L.G.S.-T.O.D.-Pri	Demand Charge	$/KW	**$ 5.650**	**$ 3.847**	**$ -**			**0.000**	**$0.577**	**$ 10.074**
337	L.G.S.-T.O.D.-Pri	Energy Charge: On-peak	$/KWH	**0.06055**	**$ 0.037460**	**$0.000203**	**$ 0.**				**$ 0.098213**
337	L.G.S.-T.O.D.-Pri	Energy Charge: Off-peak	$/KWH	**0.02234**	**$ 0.037460**	**$0.000203**	**$ 0.**				**$ 0.060003**

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P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

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L.C.P. Rate Classes											
Schedule Code(s)	Schedule	Description	Units	Base Rate	(C) ENEC*	EE/DR	BBS	ECS	BRSP	RET	Total
386	Secondary	Basic Service Charge	$/month	$ 93.37	$ -	$ -	$-	$ -	$ -	$ -	$ 93.37
386	Secondary	Demand Charge	$/KW	$ 21.570	$ 6.406	$ -	$ 0.	$ 1.456	0.000	$0.840	$ 30.272
386	Secondary	Off-Peak Excess Demand Charge	$/KW	$ 3.810	$ -	$ -					$ 3.810
386	Secondary	Energy Charge	$/KWH	0.00810	$ 0.042360	$0.000203					$ 0.050663
387	Primary	Basic Service Charge	$/month	$ 302.09	$ -	$ -	$-	$ -	$ -	$ -	$ 302.09
387	Primary	Demand Charge	$/KW	$ 17.890	$ 5.411	$ -	$ 0.	$ 1.023	0.000	$0.801	$ 25.125
387	Primary	Off-Peak Excess Demand Charge	$/KW	$ 2.150	$ -	$ -					$ 2.150
387	Primary	Energy Charge	$/KWH	0.00789	$ 0.039190	$0.000203					$ 0.047283
388	Subtran.	Basic Service Charge	$/month	$ 411.95	$ -	$ -	$-	$ -	$ -	$ -	$ 411.95
388	Subtran.	Demand Charge	$/KW	$ 12.980	$ 5.226	$ -		$ 0.850	0.000	$0.745	$ 19.8010
388	Subtran.	Off-Peak Excess Demand Charge	$/KW	$ 1.750	$ -	$ -					$ 1.7500
388	Subtran.	Energy Charge	$/KWH	0.00784	$ 0.038550	$0.000203					$ 0.046593
389	Tran	Basic Service Charge	$/month	$ 521.80	$ -	$ -	$-	$ -	$ -	$ -	$ 521.80
389	Tran	Demand Charge	$/KW	$ 12.410	$ 4.899	$ -		$ 0.692	0.000	$0.819	$ 18.820
389	Tran	Off-Peak Excess Demand Charge	$/KW	$ 1.670	$ -	$ -					$ 1.670
389	Tran	Energy Charge	$/KWH	0.00769	$ 0.036170	$0.000203					$ 0.044063

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P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

EXHIBIT OF STANDARD SCHEDULE RATES WITH APPLICABLE RIDER CHARGES

The table below is provided solely for informational purposes. See the Company's website for an illustrative example of certain Standard Schedule charges and the applicable Rider charges.

I.P. Rate Classes											
Schedule Code(s)	Schedule	Description	Units	Base Rate	(C) ENEC*	EE/DR	BBS	ECS	BRSP	RET	Total
327	Secondary	Basic Service Charge	$/month	$ 91.13	$ -	$ -	$-	$ -	$ -	$ -	$ 91.13
327	Secondary	Demand Charge	$/KW	$ 24.87	$ 6.406	$ -	$ 0.	$ 1.456	$ 0.	$0.840	$ 33.572
327	Secondary	Off-Peak Excess Demand Charge	$/KW	$ 4.630	$ -	$ -					$ 4.630
327	Secondary	Energy Charge	$/KWH	$ 0.00360	$ 0.042360	$0.000203					$ 0.04616
322	Primary	Basic Service Charge	$/month	$ 294.83	$ -	$ -	$-	$ -	$ -	$ -	$ 294.83
322	Primary	Demand Charge	$/KW	$ 20.830	$ 5.411	$ -	$ 0.	$ 1.023	0.000	$0.801	$ 28.065
322	Primary	Off-Peak Excess Demand Charge	$/KW	$ 2.620	$ -	$ -					$ 2.620
322	Primary	Energy Charge	$/KWH	0.00350	$ 0.039190	$0.000203					$ 0.042893
323	Subtran.	Basic Service Charge	$/month	$ 402.04	$ -	$ -	$-	$ -	$ -	$ -	$ 402.04
323	Subtran.	Demand Charge	$/KW	$ 15.770	$ 5.226	$ -		$ 0.850	0.000	$0.745	$ 22.591
323	Subtran.	Off-Peak Excess Demand Charge	$/KW	$ 1.950	$ -	$ -					$ 1.950
323	Subtran.	Energy Charge	$/KWH	0.00348	$ 0.038550	$0.000203					$ 0.042233
324	Tran	Basic Service Charge	$/month	$ 509.26	$ -	$ -	$-	$ -	$ -	$ -	$ 509.26
324	Tran	Demand Charge	$/KW	$ 15.070	$ 4.899	$ -		$ 0.692	0.000	$0.819	$ 21.480
324	Tran	Off-Peak Excess Demand Charge	$/KW	$ 1.800	$ -	$ -					$ 1.8000
324	Tran	Energy Charge	$/KWH	0.00342	$ 0.036170	$0.000203					$ 0.039793

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P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RENEWABLE POWER PLUS

Availability of Service

Available to customers taking service under the Company's standard rate schedules and special contracts. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the amount of unsubscribed, unit-contingent renewable energy available from the program portfolio of renewable generation assets.

Conditions of Service

Customers who wish to support the development of renewable energy generators in the State of West Virginia and the region can subscribe a portion or all of their energy usage, as program availability allows.

Renewable energy generators for the purpose of this program shall be defined as wind, solar photovoltaic, and run of river hydroelectric power generators.

Monthly Rate

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each kWh of usage subscribed to the program in each subscription year.

	Subscription Charge $/kWh
Year 1	$ 0.00325
Year 2	$ 0.00300
Year 3	$ 0.00275
Year 4	$ 0.00250
Year 5	$ 0.00225
Year 6	$ 0.00200
Year 7	$ 0.00200
Year 8	$ 0.00200
Year 9	$ 0.00200
Year 10	$ 0.00200

Monthly Charges

Monthly charges under this tariff shall be the product of the monthly subscription amount in kWh times the applicable monthly rates.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RENEWABLE POWER PLUS
(Continued)

Subscription

The monthly subscription amount shall be determined as the product of the subscription percentage times the customer's monthly kWh usage. The monthly subscription amount may be reduced by the amount available renewable energy as described below.

Term of Contract

Residential customers shall subscribe for an initial term of 1 month that will renew automatically, with a cancellation notice period of 30 days. Non-Residential customers shall subscribe for an initial term of 10 years, with a cancellation notice period of 30 days.

Billing

All billings under this Rider to subscribing customers will occur on at least a one-month lag to facilitate program administration.

Special Terms and Conditions

Subscriptions under this Tariff comply with the meaning of "renewable tariff" under Section 24-2-1o of the West Virginia Code.

At least 3% of the total program renewable energy shall be made available to residential and small commercial customers.

All renewable energy generation included in the program portfolio is made available on a unit contingent basis. All customer subscription levels will be pro-rated each month so that customers receive a proportional share of total program renewable energy available.

If a non-residential subscribing customer's electric account(s) usage declines to zero or is closed during the initial 10-year term of this program, the subscribing customer is not obligated to continue payments under this program and all previously subscribed renewable energy in the program is available for other customers to subscribe under.

Subscribing customers may move their existing subscription under this program to new or different electric accounts with the Company upon 30 days' notice if the total amount of renewable energy being purchased by the customer remains materially the same.

The Company will optimize Renewable Energy Credits ("RECs") produced by the renewable energy generators supplying this program to the benefit of all customers. Subscribing customers will receive 1 REC from a carbon-free generation source for every 1 MWh of usage subscribed under this program.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RENEWABLE POWER PLUS
(Continued)

All RECs from this program for subscribing customers shall be retired by the Company for subscribing customers. If a subscribing non-residential customer requires physical delivery of his/her/its REC certificates from this program, the customer shall sign an affidavit attesting that the RECs provided from this program will not be sold.

Subscribing customers will receive an annual audit report as proof of their level participation. The audit report will detail the amount of RECs retired in the program on behalf of the subscribing customer, and the type of carbon-free renewable resource from which the RECs were sourced.

This Rider is subject to the Company's Standard Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

West Virginia Solar Rider

The rates under this rider will be applied to all customers' bills and shall reflect the cost of the Companies' owned solar generating facilities less revenue offsets from renewable tariffs and contracts, as defined in SB 583.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	0.0	
RS-TOD		
On-peak	0.0	
Off-peak	0.0	
SWS	0.0	
SGS	0.0	
SGS-LM-TOD		
On-peak	0.0	
Off-peak	0.0	
SS		
Secondary		0.0
Primary		0.0
AF	0.0	
GS		
Secondary		0.0
Primary		0.0
Subtransmission		0.0
Transmission		0.0
AF	0.0	
GS-TOD		
On-peak Secondary	0.0	
Off-peak Secondary	0.0	
On-peak Primary	0.0	
Off-peak Primary	0.0	

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

West Virginia Solar Rider
(Continued)

LGS-TOD		
On-peak Secondary		0.0
Off-peak Secondary		0.0
On-peak Primary		0.0
Off-peak Primary		0.0
LCP		
Secondary		0.0
Primary		0.0
Subtransmission		0.0
Transmission		0.0
IP		
Secondary		0.0
Primary		0.0
Subtransmission		0.0
Transmission		0.0
OL	0.0	
SL	0.0	

P.S.C. W.VA. TARIFF NO. 16 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 21 (WHEELING POWER COMPANY)

RENEWABLE ENERGY TARIFF (RET)

(c) A Renewable Energy Tariff (RET) will be applied to customers' bills rendered beginning June 21, 2026 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand ($/kW)
RS	(I)0.21386	
RS-TOD		
On-peak	(I)0. 21386	
Off-peak	(I)0. 21386	
SWS	(I)0.21214	
SGS	(I)0.17300	
SGS-LM-TOD		
On-peak	(I)0.17300	
Off-peak	(I)0.17300	
SS		
Secondary		(I)0.535
Primary		(I)0.534
AF	(I)0.18047	
GS		
Secondary		(I)0.576
Primary		(I)0.577
Subtransmission		(I)0.465
Transmission		(I)0.518
AF	(I)0.16957	
GS-TOD		
On-peak Secondary	(I)0.17778	
Off-peak Secondary	(I)0.17778	
On-peak Primary	(I)0.15944	
Off-peak Primary	(I)0.15944	
LGS-TOD		
On-peak Secondary		(I)0.576
Off-peak Secondary		(I)0.576
On-peak Primary		(I)0.577
Off-peak Primary		(I)0.577
LCP		
Secondary		(I)0.840
Primary		(I)0.801
Subtransmission		(I)0.745
Transmission		(I)0.819
IP		
Secondary		(I)0.840
Primary		(I)0.801
Subtransmission		(I)0.745
Transmission		(I)0.819
OL	(I)0.09432	
SL	(I)0.09432	